

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		209 MAY 29 PM 3:31	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		210 NEWBERRY A 2NM	
2. NAME OF OPERATOR ConocoPhillips		9. API WELL NO. 30-045-33879-0001	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 810' FNL, 760' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9 T31N R12W, NMPM	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 1/15/07		16. DATE T.D. REACHED 2/8/07	
17. DATE COMPL. (Ready to prod.) 5/15/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6071' KB 6084'	
20. TOTAL DEPTH, MD & TVD 7179'		21. PLUG, BACK T.D., MD & TVD 7162'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7010' - 7130'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/Gamma Ray Casing Collars		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" H-40	32.3#	283' 283'	12 1/4"
7" J-55	20# & 23#	4421'	8 3/4"
4 1/2" J-55	10.5#	7178'	8 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7078'		
31. PERFORATION RECORD (Interval, size and number)			
@1SPF 7010' - 7060' = 25 holes @2SPF 7064' - 7130' = 60 holes Total Holes = 85			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE 7010' - 7130' Pumped 10 bbls 15% HCL Acid, Frac w/60 Slickfoam pumped 39600# of 20/40 Proppant. Total N2=1739600 SCF. OIL CONS. DIV. DIST. 3			
33. PRODUCTION			
DATE FIRST PRODUCTION 5/15/07	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) W/O Facilities Flowing	WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	
FLOW. TUBING PRESS. 110#	CASING PRESSURE SI - 390#	24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2438AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Mary J. Morrow TITLE Regulatory Technician DATE 5/29/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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ACCEPTED FOR RECORD

MAY 31 2007

FARMINGTON FIELD OFFICE
T. Salazar

Ojo Alamo	1952'	White, cr-gr ss.	Ojo Alamo	2522'
Kirtland	1952'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2654'
Fruitland	2461'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2937'
Pictured Cliffs	2461'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3150'
Lewis	2663'	Shale w/siltstone stringers	Lewis	3309'
Huerfanito Bentonite	3210'	White, waxy chalky bentonite	Huerfanito Bent.	3604'
Chacra	3628'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4070'
Mesa Verde	4005'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4704'
Menefee	4275'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4928'
Point Lookout	4830'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5350'
Mancos	5212'	Dark gry carb sh.	Mancos	5742'
Gallup	6168'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6467'
La Ventana	6891'	Wt to lt buff to med grn sl carb bent	Greenhorn	7252'
Greenhorn	6947'	Highly calc gry sh w/thin lmst.	Graneros	7313'
Graneros	6947'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7346'
Dakota	7007'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		