Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No.

		Ex	pires	July	31,	1
_	-			_	_	

NMNM1	337€
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FORM APPROVED

OMB No. 1004-0135

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

TYPE OF ACTION

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If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other inst	tructions on reverse side	7. In control CA Agreement, realite and/or 140.
1. Type of Well		
Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator		MANY CANYONS 29-04-11 #134
Black Hills Gas Resources, Inc. c/o Mik	9. API Well No.	
3a. Address	3b. Phone No. (include area code)	30-039-29981
3104 N. Sullivan, Farmington, NM 87401	505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip-	Chosa Mesa Pictured Cliffs	
1955' FSL & 1095' FEL Unit I		AND
Sec. 11, T29N, R04W		Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE N	ATURE OF NOTICE, REPORT, OR C	THER DATA

Notice of Intent	Acidize	De cpen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Amended	
	Change Plans	Plug and Abandon	Temporarily Abandon	7" Casing Cement	_
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof					
If the proposal is to deepen directionally or recognitive horizontally, give subsurface locations and measured and true vertical deaths of all pertinent markers and zones					

AMENDED CEMENT REPORT:

TYPE OF SUBMISSION

Drill 7-7/8" hole to 3951'. On 5/30/07, ran 7" 23# P-110 csg & set @ 3951'. Cmt w/385 sks (747 cf) 65/35 POZ cmt w/6% gel, 10# gilsonite, 2% Cacl2, 1/8# polyflake. Tailed w/300 sx (399 cf) 50/50 POZ cmt 2% gel, 5# gilsonite, 1/8# polyflake, 2% CaCl2, & 0.4% Halad-9. Cmt locked up near end of flush. Circ. 1 bbl watery cmt. Pressure tested 5-1/2" csg to 1000 psi -OK.

> RCVD JUN19'07 OIL CONS. DIV.

		DIS1. 3	
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Mike Pippin	Pe	etroleum Engineer (Agent)	
Signature MAD LEAN	Date	June 14, 2007	
	THIS SPACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereo.	nghts in the subject lease		
Title 18 H.S.C. Section 1001, makes it a crime for any pe	roon knowingly and willfully to make to any dense	rement or agency of the United States any falce fictitions or	

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 15 2007 FARMINGTON FIELD OFFICE

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NMOCK OPERATOR



In the proposes is to deepen operationally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)