

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-039-29797					
		5. Indicate Type of Lease STATE ☒ FEE ☐					
		State Oil & Gas Lease No. E-347-27					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT RCVD JUN20'07 OIL CONS. DIV.					
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐							
2. Name of Operator ConocoPhillips Company		8. Well No. 42F					
3. Address of Operator PO BOX 4289 Farmington, NM 87499		9. Pool name or Wildcat Blanco Mesaverde/Barrio Colorado					
4. Well Location Unit Letter D : 1305 Feet From The NORTH Line and 600 Feet From The WEST Line Section 36 Township 31N Range 6W NMPM RIO ARRIBA County							
10. Date Spudded 11/07/2006	11. Date T.D. Reached 11/16/2006	12. Date Compl. (Ready to Prod.) 06/08/2007	13. Elevations (DF& RKB, RT, GR, etc.) 6440' GL	14. Elev. Casinghead			
15. Total Depth 8054'	16. Plug Back T.D. 8054'	17. If Multiple Compl. How Many Zones? DHC - 2166AZ	18. Intervals Drilled By X	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5108-6058 Blanco Mesaverde				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run GR/CCL/CBL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.625 H-40	32.3#	243'	13.5	228sx; 264 cf	15 bbl		
7.0 J-55	20#	3665'	8.75	515sx; 1165 cf	77 bbl		
4.5 N-80	11.6#	7983'	6.25	501sx; 703 cf	TOC: 2340'		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7959'	
26. Perforation record (interval, size, and number) Blanco Mesaverde, 5108' - 6058'; 60 holes, 1 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5108' - 5536'	10bbl 15% acid/Frac w/60Q;		
					99,300# 20/40, 2000# 20/40.		
				5664' -6058'	10bbl 15% acid. Frac w/60Q;		
28. PRODUCTION 100,800# 20/40 Brady, 3000# 20/40TLC							
Date First Production 06/11/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/24/2007	Hours Tested 1 HR	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 44 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 170#	Casing Pressure 400# SI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1064 mcfd	Water - Bbl. 7 bpd	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell		Title Regulatory Specialist		Date 06/11/2007	
E-mail Address juanita.r.farrell@conocophillips.com							

Ojo Alamo	2494'	2566'	White, cr-gr ss.	Ojo Alamo	2494'
Kirtland	2566'	2977'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2566'
Fruitland	2977'	3418'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2977'
Pictured Cliffs	3418'	4593'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3418'
Chacra	4593'	5093'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4593'
Mesa Verde	5093'	5454'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5093'
Point Lookout	5731'	6075'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5454'
Mancos	6075'	6999'	Dark gry carb sh.	Pt.Lookout	5731'
Gallup	6999'	7727'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Mancos	6075'
Greenhorn	7727'	7893'	Highly calc gry sh w/thin lmst.	Gallup	6999'
Dakota	7893'	7981'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7727'
				Dakota	7893'