

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1785' FNL & 1090' FWL
SWNW, UL E, Sec. 17, T-25-N, R-03-W

5. Lease Serial No.

NMSF 079600

6. If Indian Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

C. W. Roberts # 8

9. API Well No.

30-039-23101

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Blanco P.C., South

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

17-May-07, RIG UP KEY #40. CHECK WELL PRESS. TBG 0 PSI. CSG 680 PSI. BRADEN HEAD 0 PSI. BLEED WELL DN TO FBT. ND WH. NU BOPS. RU FLOOR. RIG TO PULL TBG. SET CAT WALK & PIPE RACKS. RU TBG TONGS. PULL TBG HANGER. SECURE WELL. SDFD.

18-May-07, CHECK WELL PRESS. TBG 0 PSI. CSG 60 PSI. BH 0 PSI. POH STANDING & TALLYING 114 JTS 2-3/8" TBG. POH LAYING DN & TALLYING 70 JTS 2-3/8" TBG. PU 5-1/2" KNIGHT OIL TOOLS CIBP. RIH W/ 114 JTS 2-3/8" TBG. SET CIBP @ 3625'. CIRC WELL W/ 90 BBLs 2 % KCL W/ BIOCIDE. PRESS TEST CSG TO 500 PSI. HELD OK. POH & LD 114/JTS 2-3/8" TBG. RIG DOWN FBT, TBG TONGS & RIG FLOOR. ND BOP'S NU WH. SECURE WELL SDFD.

21-May-07, RD KEY #40 RU HIGH TECH TO PRESS CSG F/MIT. PRESS CSG TO 550 PSI. MONITOR ON 1000 PSI CHART RECORDER F/ 30 MIN. PRESSURE HELD OK. WITNESSED AND PASSED BY MONICA KUEHLING-DEPUTY OIL & GAS INSPECTOR -I NMOCD. SECURE WELL. LOAD TBG OFF TBG RACKS ONTO TBG FLOAT. SDFD.

This well is not TA'd on 5/21/2007. Please see attached copy of MIT Test Results witnessed by NMOCD along with a TA Wellbore Diagram.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

06/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JUN 19 2007

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACD expiration date 5/21/2012

NMOCD



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

RCVD MAY21'07
OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5-21-07 Operator Fou Star API # 30-0 39-23101

Property Name CW Roberts Well # 8 Location: Unit E Sec 17 Twn 25 Rge 3

Land Type:

State
Federal ✓
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas ✓
Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires: 5-21-2012

Casing Pres. 0 Tbg. SI Pres. Max. Inj. Pres.
Bradenhead Pres. 0 Tbg. Inj. Pres.
Tubing Pres. No tubing
Int. Casing Pres. N/A

Pressured annulus up to 560 psi. for 30 mins. Test passed failed

REMARKS:

Cast Iron Budge Plug Set at 3625

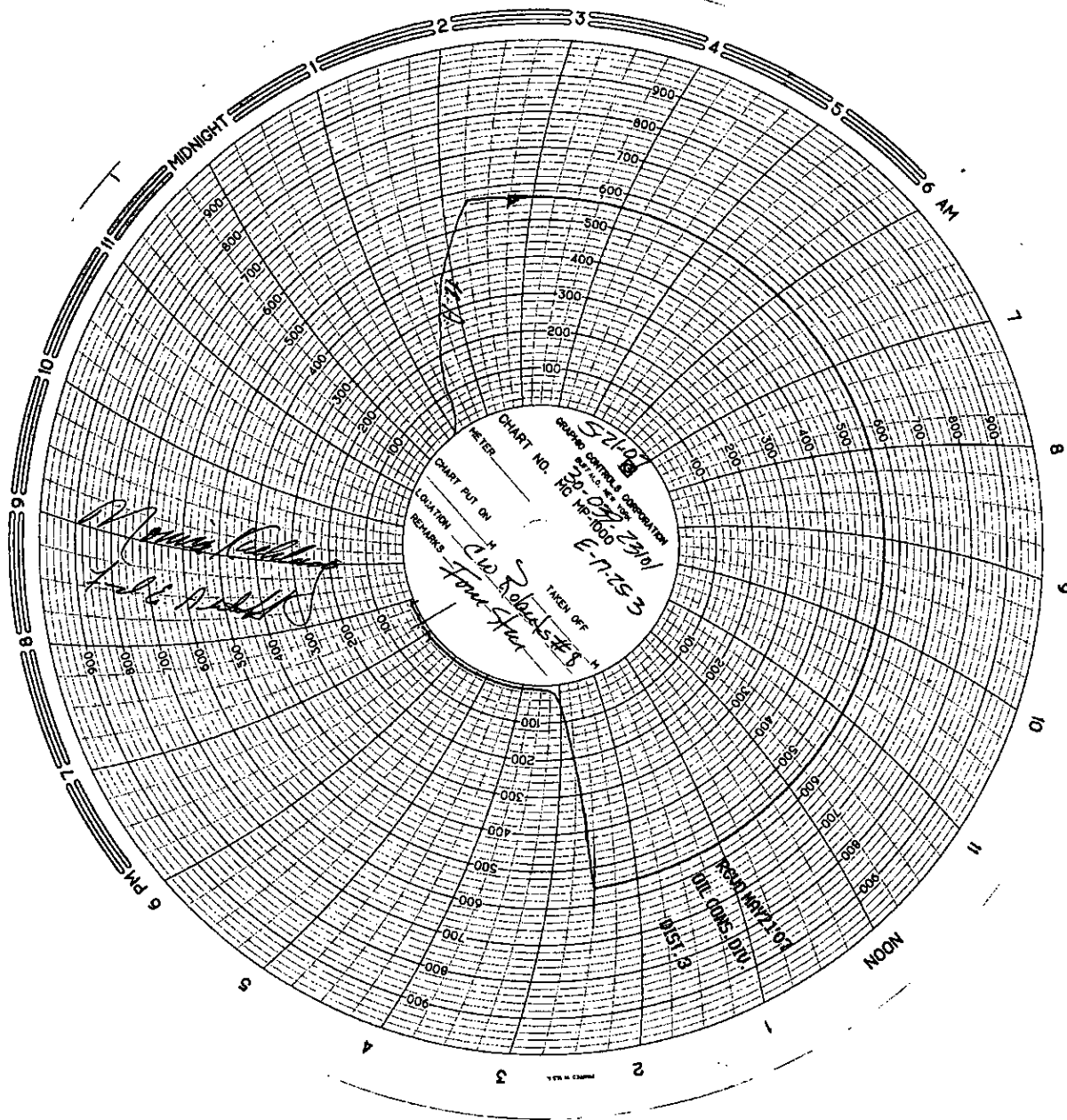
By F. L. Asch
(Operator Representative)

Witness

Monica Kuehling
(NMOCD)

(Position)

Revised 02-11-02





NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-8170
<http://emnr.state.nm.us/ocd/District/03/district.htm>

RCVD MAY21'07
OIL CONS. DIV.

DIST. 3

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 5-21-07 Operator Fom Star API #30-039-23101

Property Name CW Roberts Well No. 8 Location: Unit E Section 17 Township 25 Range 3

Well Status(Shut-In or Producing) Initial PSI: Tubing not tubing Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE

Testing	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min					
10 min					
15 min					
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS

BRADENHEAD INTERMEDIATE

Steady Flow	
Surges	
Down to Nothing	✓
Nothing	
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS: blew down in 2 seconds

By Frank A. Anttila

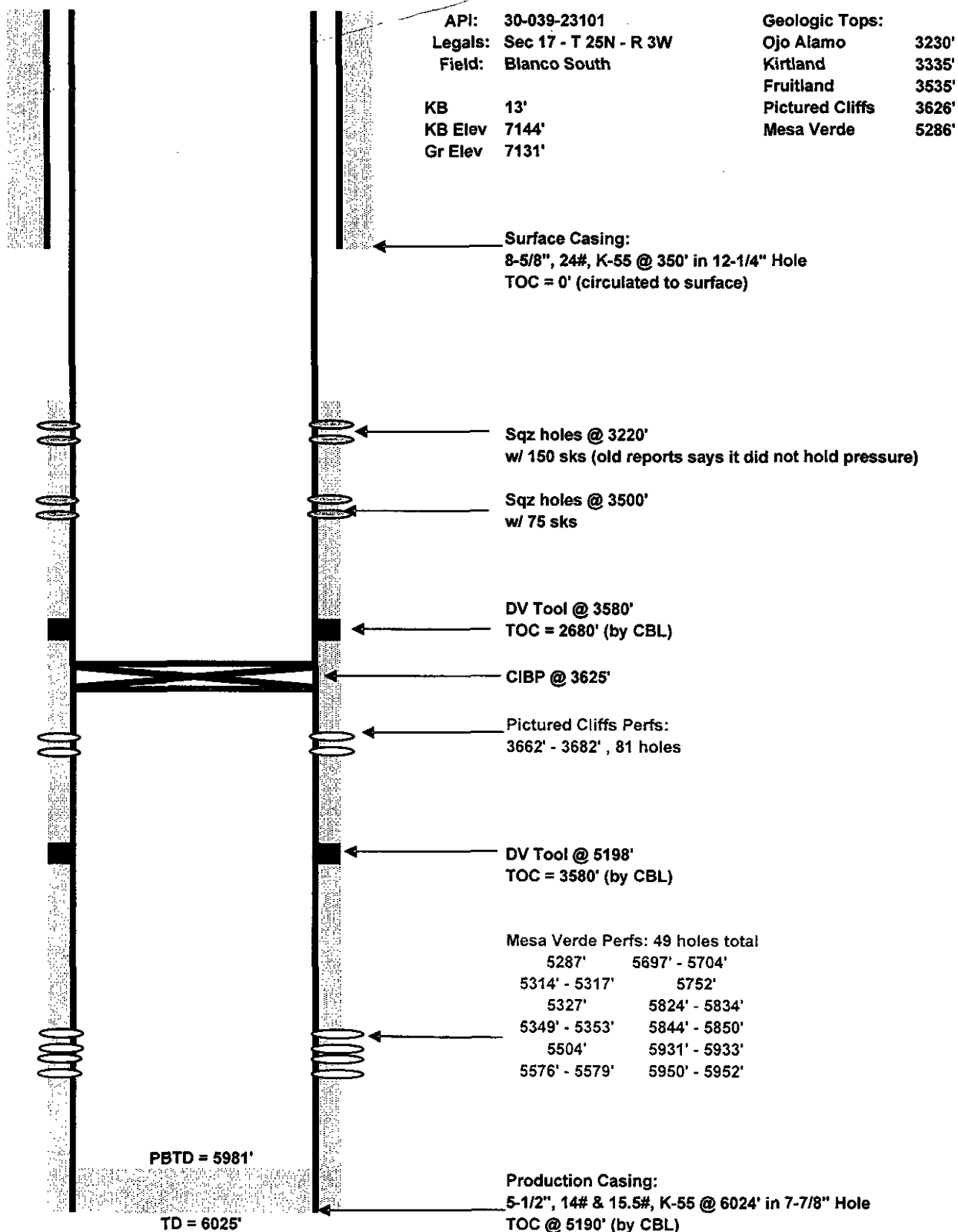
Witness Monica Kuchling

(Position)

E-mail address _____



CW Roberts #8
Rio Arriba County, New Mexico
Current Well Schematic as of 5-23-2007
WELL LEFT TA'D



Prepared By: James Carpenter
Date: 2/26/07

Revised by: James Carpenter
Date: 5/23/07