Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM AI	PROVED
OMB No.	1004-013:
Proper hi	W 31, 1996

5.	Lease	Serial	No.

NMNM18324	- 1	N	M	NΝ	11	83	24
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Do not use this	6. If Indian, Allottee or Tribe Name						
abandoned well. Use Form 3160-3 (APD) for such proposals.				2007 JUN 18 AM II: 32			
					7. If Unit or CA/Agreement, Name a	nd/or No.	
SURMIT IN TRIPLE	ICATE - Other instruc	tione	on revers	e side	RECEIVED		
					nrotiath		
1. Type of Well	_				210 FARESTIN 32 124		
Oil Well X Gas Well Other				8. Well Name and No.			
2. Name of Operator					MANY CANYONS 29-04	-25 #123	
Black Hills Gas Resources			LLC (Agent		9. API Well No.		
			one No. (includ	ie area coae)	30-039-30161 10. Field and Pool, or Exploratory Are	29	
3104 N. Sullivan, Farmington, NM 87401 50 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Chosa Mesa Pictured Cliffs		
1740' FNL & 1650' FEL Unit					AND	<u> </u>	
Sec. 25, T29N, R04W	. 0						
000, 20, 12014, 110444					Rio Arriba County, New Me	xico	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	JRE OF	NOTICE, RI	EPORT, OR OT	HER DATA	<u></u>	
TYPE OF SUBMISSION	TYPE OF ACTION	·					
Notice of Intent	☐ Acidize	Dee	nen	Production	(Start/Resume) Water Shut-Off		
	Alter Casing	=	ture Treat	Reclamatio	` =		
Subsequent Report	Casing Repair		New Construction Recomplet		te X Other 7" Casing		
purruy .	Change Plans	= `	and Abandon	Temporarily			
Final Abandonment Notice	Convert to Injection	Pluş	Back	☐ Water Disp	osal		
Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abs determined that the site is ready for final inspection. Drill 8-3/4" hole to 4025' w/5% gel, 10# gilsonite,	will be performed or provide the Berations. If the operation results in andomment Notices shall be filed on crion.) On 6/16/07, ran 7" 23 1/8# polyflake. Tailed	ond No camultiple ally after a	on file with BLM completion or reall requirements, in CSG & Set SX (399 cf)	/BIA. Required subscompletion in a new including reclamation, @ 4025'. CΠ 50/50 POZ 0	all depths of all pertinent markers and zone sequent reports shall be filed within 30 day interval, a Form 3160-4 shall be filed one have been completed, and the operator has the wide of the completed and the operator has all with the complete of the wide of the wide of the complete of the wide of the	oz cmt	
polyflake, & 0.2% Halad	-9. Circ. 15 bbl cmt. P	ressur	e tested 7"	csg to 1000 i	osi -OK. RCVD JUN1	9'07	
					OIL CONS.		
					DIST.	3	
74 11 1							
 I hereby certify that the foregoing i Name (Printed/Typed) 	is true and correct	l Titk	•				
	Pippin	1 ***	•	Petroleu	m Engineer (Agent)		
Signature 244 A	/\ ' ·	Date	:				
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	THIS SPACE	E FOR I		STATE USE			
employed by		,	Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the subj t operations thereon.	ect lease	Office			-	
Title 18 U.S.C. Section 1001, makes it a fraudulent statements or representations	crime for any person knowingly as to any matter within its jurisdi	and will ction.	fully to make to	any department or	agency of the United States any false, fi	ictitious or	

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 19 2007

FARMINGTON FIELD OFFICE

NMOCD