

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)**

3a. Address  
**15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**840' FNL & 830' FWL  
NWNW, UL D, Sec. 14, T-27-N, R-09-W**

5. Lease Serial No.

**NM 078357**

6. If Indian, Allottee of Title Name

**Navajo Allotted**

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

**Marshall A # 1 (17697 Property Code)**

9. API Well No.

**30-045-06550**

10. Field and Pool, or Exploratory Area

**Blanco P.C., South (72439)**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**8-May-07, SPOT RIG & EQUIP. RU KEY #40. BLEED WELL DN TO RIG PIT. CSG 200 PSI. TBG 200 PSI. BRADEN HD. 20 PSI. PUMP 20 BBLs 2% KCL DN CSG. MONITOR WELL FOR 1 HR. WELL STAYED DEAD. ND WH. NU BOPS. POH LD 67 JTS 1" TBG. SECURE WELL SDFD**

**9-May-07, CHECK WELL PRESS. CSG 60 PSI. BRADEN HEAD 9 PSI. BLEED WELL DN TO RIG PIT. PUMP 40 BBLs 2% KCL DN CSG. RU SCHLUMBERGER. RIH W/ 2-1/4" SINKER BAR. TAG PBTD ~ 2152'. POH W/ SB.PU BAKER 2-1/4" - THRU TBG. INFLATABLE RBP. RIH ON WL & SET @ 2000'. POH W/ SETTING TOOL. RD SCHLUMBERGER. CHANGE OUT WELL HEAD. NU BOP'S. SECURE WELL SDFD.**

**10-May-07, RU SCHLUMBERGER. RIH W/ PULLING TOOL & RETREIVE THRU TBG RBP. PU & RIH W/ 4.62 WL GUAGE RING TO 2127. POH PU 5-1/2" CIBP. RIH & SET @ 2077'. POH W/ SETTING TOOL. LOAD WELL W/ WATER CONTAINING CORROSION INHIB. RU SCHLUMBERGER & ATTEMPT TO RUN CBL. FLUID WAS TOO FOAMY. WAIT FOR FOAM TO BREAK. TRY TO RUN LOGS. STILL TOO FOAMY. PUMP 6 BBLs WATER TO LOAD & TEST CSG TO 500 PSI. HELD OK. SECURE WELL SDFD.**

**11-May-07, RU SCHLUMBERGER. RIH & RUN CBL FROM 2077' TO SURFACE. RD SCHLUMBERGER. RIG UP HIGH TECH & DO MIT TEST. WITNESSED BY NMOCD. PRESSURED TO 575 PSI HELD FOR 30 MIN. RD. HIGH TECH. ND BOPS. RIG DOWN KEY #40.**

**THIS APPROVAL EXPIRES 3/1/08**

This well is now TA'd on 5/11/2007. Please see attached copy of MIT Test Results witnessed by NMOCD along with a TA Wellbore Diagram.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**06/11/2007**

**RCVD JUN 19 '07  
OIL CONS. DIV.**

**DIST. 3**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**JUN 19 2007**

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

*OCD expiration date 5/11/2012*



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

RCVD MAY11'07

OIL CONS. DIV.

**MECHANICAL INTEGRITY TEST REPORT** LIST. 3  
(TA OR UIC)

Date of Test 5-11-07 Operator FOUR STAR OIL + GAS API # 30-045 - 06550

Property Name MARSHALL A Well # 1 Location: Unit D Sec 14 Twn 27 Rge 9

Land Type:

State \_\_\_\_\_  
Federal ☒ \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. N/A  
Int. Casing Pres. N/A

Pressured annulus up to 575 psi. for 30 mins. Test passed/failed

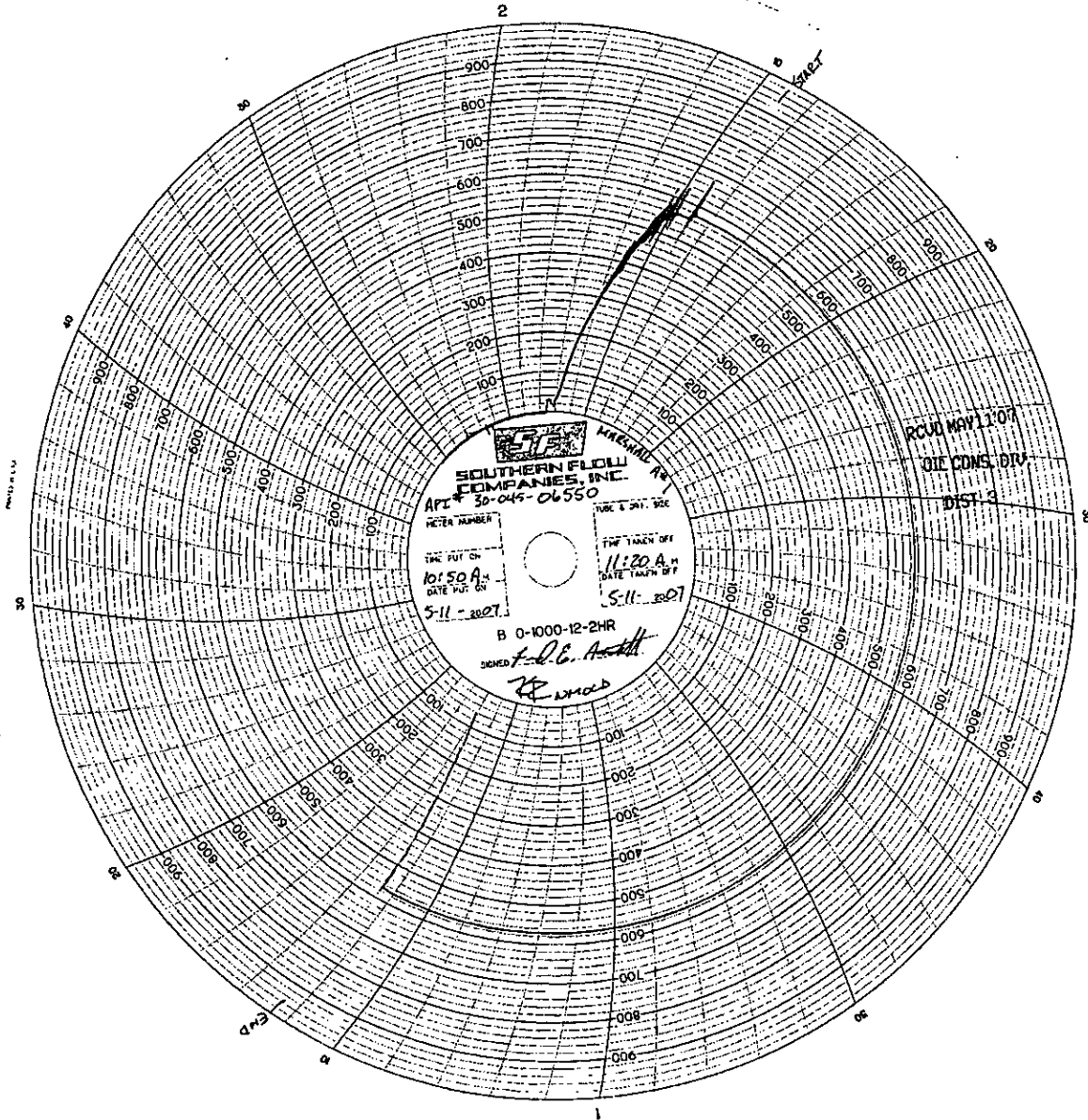
REMARKS: BRADENHEAD VALVE OPEN ON ARRIVAL - SHUT VALVE AND INSTALL  
100# GAUGE AND MONITOR PRESSURE THROUGHOUT TEST - BRADENHEAD HAD 0 PSI  
AT END OF 30 MIN TEST.

By F. L. E. [Signature]  
(Operator Representative)

Witness [Signature]  
(NMOCD)

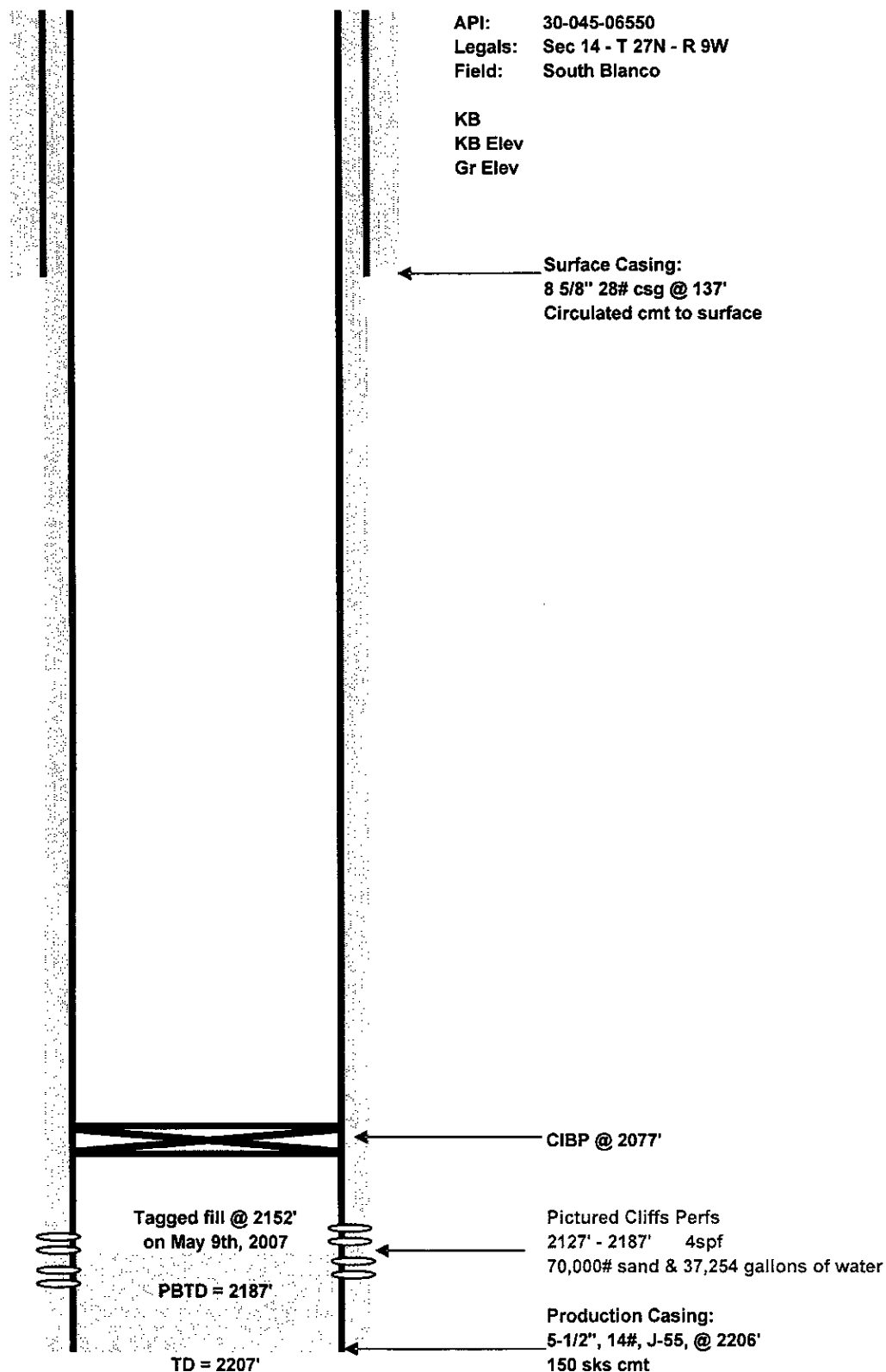
W.S.M. (Sierra Energy)  
(Position)

Revised 02-11-02





**Marshall A #1**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 5-16-2007**



Prepared by: Joy Leopold  
Date: 12/8/2006

Revised by: James Carpenter  
Date: 5/16/2007