

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2007 JUN 12 PM 3:35

1. Type of Well  
GAS

2. Name of Operator  
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW) 1965' FSL & 385' FWL, Sec. 23, T31N, R8W, NMPM

5. Lease Number

RECEIVED 079047

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit  
Well Name & Number

8. SJ 32-8 Unit #17B  
API Well No.

30-045-33547

10. Field and Pool

Blanco MV

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

REC'D JUN 15 '07  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

5/30/07 MIRU Aztec 711. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 195'. D/O cement & ahead to 3156' intermediate depth. Circ hole. RIH w/74 jts 7" 20# J-55 ST & C casing set @ 3145'. RU to cement. 6/3/07 Pumped pre-flush of 10 bbls FW/ 10 bbls Mud clean/10 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement 8% Bentonite, 3% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .4% FL-52, 5% LCM-1, .4% SMS. Lead- pumped 360 sx(767cf-136bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 80 sx(110cf-20bbls) Type III Cement w/1% Ca Cl<sub>2</sub>, .25 #/sx Cello-flake, & .2% FL-52A. Dropped plug & displaced w/127 bbls FW. Bumped plug to 1475#. Circ 50 bbls cement to surface.

6/3/07 RIH w/6 1/4" bit. PT casing to 1500# 30/min - good test. D/O cement & ahead to 6030' (TD). TD reached on 6/5/07. Circ hole. RIH w/103 jts 4 1/2" 10.5# J-55 ST & C & 41 jts 4 1/2" 11.6# N-80 LT & C casing set @ 5995'. RU to cement. 6/6/07 Pumped pre-flush of 10 bbls mud clean/2 bbls FW. Pumped Scavenger 10 sx (30cf-5 bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Tail- pumped 210 sx(416cf-74bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/92 bbls FW. Bumped plug to 750#. Plug down @ 10:30 hrs. RD cementers. ND BOPE. Rd RR @ 16:30 hrs.

The casing PT will be conducted by the completion rig and results shown on next report.

*Report To C Also*

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/12/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 14 2007

FARMINGTON FIELD OFFICE

NMOC