

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

<p>1. Type of Well</p> <p><input type="checkbox"/> Oil Well      <input checked="" type="checkbox"/> Gas Well      <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. <b>NM 15654</b></p> <p>6. If Indian, Allotted or Tribe Name</p> <p>7. If Unit or CA Agreement Designation</p>
<p>2. Name of Operator <b>Dugan Production Corp.</b></p>	<p>8. Well Name and No. <b>Rodeo Rosie #90S</b></p>
<p>3. Address and Telephone No. <b>P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821</b></p>	<p>9. API Well No. <b>30 045 34014</b></p>
<p>Location of Well (Footage, Sec., T., R., M., or Survey Description)</p> <p><b>1150' FSL &amp; 800' FEL (SE/4 SE/4) Unit P, Sec. 22, T24N, R10W, NMPM</b></p>	<p>10. Field and Pool, or Exploratory Area <b>Basin Fruitland Coal</b></p> <p>11. County or Parish, State <b>San Juan, NM</b></p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD, production casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 1490' on 5/24/07. Run 5 1/2" 15.5# J-55 csg in 7" hole. Land @ 1479', float collar @ 1441'. Cement w/85 sx Type 5 cement, 2% Lodense, 2# PhenoSeal/sx & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (241 cu ft total slurry). Displace w/34 bbls water. Circulate 10 bbls cement. Pressure test will be reported on completion sundry.

RCVD JUN 11 '07  
OIL CONS. DIV.  
ACCEPTED FOR RECORD  
DIST. 3  
FARMINGTON FIELD OFFICE  
BY T. Salyers

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Vice-President Date 5/30/2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD