Form 3160§5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

| SUNDRY | NOTICES | AND | REPORTS | ON | WELL | S |
|--------|---------|-----|---------|----|------|---|
|--------|---------|-----|---------|----|------|---|

NMSF 077875

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
|--|---|--|--|---|--|--|--|
| | | | | | | | |
| 2. Name of Operator | | | | Rowley | # 15/2 | | |
| ENERGEN RESOURCES CORPORATION | | | | 9. API Well No |). | | |
| 3a. Address | ea code) | 30-045-06697 | | | | | |
| 2198 Bloomfield Highway, Farmington | | 505-325-6800 | | t . | Pool, or Exploratory Area | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey | | | | Fulcher Ku | tz Pictured Cliffs | | |
| 1650' FNL, 990' FWL, Sec.08, T2 SW/NW | 11. County or Parish, State | | | | | | |
| SH/ MH | | | | San Juan | NM | | |
| 12. CHECK APPROPRIATE | BOX(ES) TO INDIC | ATE NATURE OF N | OTICE, REP | | | | |
| TYPE OF SUBMISSION | | TYP | E OF ACTION | | | | |
| Notice of Intent | Acidize | Despen | Production | (Start/Resume) | Water Shut-Off | | |
| I/I = I/I | Alter Casing | Fracture Treat | Reclamatio | п | Well Integrity | | |
| X Subsequent Report | Casing Repair | New Construction | Recomplet | | X Other | | |
| <i>1</i> VI _ | Change Plans | Plug and Abandon | \equiv | y Abandon | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Disp | • | deepen, case & | | |
| 13. Describe Proposed or Completed Operation (clearly | L | | | | fracture | | |
| testing has been completed. Final Abandonment I determined that the final site is ready for final inspectations are completed to the final site is ready for final inspectation. The final site is ready for final inspectation in the final site is ready for final inspectation and the final site is ready for final inspectation. 4/23/07 - MIRU. NDWH. NU BOP. 4/23/07 - Run 67 its. 3. (198 cu.ft.). 5/04/07 - Run cased holed logs 5/09/07 - MIRU completion rig. 5/14/07 - Perforate Pictured Completion in the final site is ready for final inspectation. 1000 gals. 15% HCL with 45 5/15/07 - Frac PC with 51,986 5/16-22/07 - Flow back well an 05/24/07 - TIH with 58 jts. 1.2 | tion.) the Rowley #1 works TOH with 2.375" t. Drill from 209 5" 9.3# J-55 casir - RST-GR-CBL-CCI Test casing to 3 liffs from 1918' 7/8" ball sealer gals. 700 Delta 14 d clean out to PBI | tubing. 50' - 2130'. TOH 10g, set @ 2127'. 11. TOC @ 300'. 1500 psi - ok. 1933' - 30 ho 15. 10 foam & 80,000# | with bit. Cement wit les - 2 spf 20/40 Brad | RC ()] th 120 sks f. Acidize by sand with | UD JUN11'07 L CONS. DIV. DIST. 3 Class G PC perfs with | | |
| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Vicki Donaghey | | Title Regulat Date 05/31/0 | ory Analyst | AG | CEPTED FOR RECOR | | |
| ○ \ \ THIS | SPACE FOR FEDER | AL OR STATE OFF | ICE USE | | JUN 0 7 2007 | | |
| Approved by | | Title | | r Ret | MACTON FIEL BOEELOE | | |
| Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the | those rights in the subject | nt or Office lease | | 4201 | Jr~ | | |