FORM APPROVED UNITED STATES OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires November 30, 2000 BUREAU OF LAND MANGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMSF 079319 Do not use this form for proposals to drill or to re-enter an 6. off Indian Aller Cer or Arbe Name 3 Abandoned well. Use Form 3160-3 (APD) for such proposals. If Unit or GA/Agteement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Well Name and No. Oil Well Gas Well Other SCHWERDTFEGER A 4M Name of Operator API Well No. **BP AMERICA PRODUCTION COMPANY** 30-045-32364 10. Field and Pool, or Exploratory Area 3a Address 3b. Phone No. (include area code) PO BOX 3092 HOUSTON, TX 77253 BASIN DAKOTA & BLANCO MESAVERDE 281-366-4081 Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State 1780' FNL & 1500' FEL; SEC 31 T28N R08W SWNE Mer NMP SAN JUAN, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water shut-Off Acidize Deepen Deepen Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Recomplete Other_ Casing Repair New Construction Subsequent Report Change Plans Water Disposal Plug and Abandon Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. Please reference demand letter dated June 7, 2007. Above mentioned well was spud 7/8/2005, drilled to 221', surface casing set @ 217' and never completed. After review of seismic data it is determined said well is not economical to drill at this location. BP respectfully request to plug and abandon the well bore and restore location. Please see below P&A procedure submitted for your approval. It is BP's intent to P&A this well by mid July 2007. Rig up Coil Tubing Unit RCUD JHN19'07 Remove thread protector from surface casing RIH to projected top of plug Blow well dry with air OIL CONS. DIV. POOH & R/D Coil Tbg Unit Perform volume calculations based on CT TD DIST. 3 Fill up casing with Ready Mix Observe well for cement fall back Install dry hole marker I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst Signature Cherry Hlava Date 06/15/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 1 8 2007 Approved by Original Signed: Stephen Mason Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter value is jurisdiction.

subject lease which would entitle the applicant to conduct operations thereon.