

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 JUN 14 PM 3:29

1. Type of Well  
GAS

RECEIVED  
BLM  
210 FARMINGTON

5. Lease Number  
NMSF-078205  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

9. Stewart A Com LS 2F  
API Well No.

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2100' FSL & 805' FWL, Section 32, T30N, R10W NMPM

30-045-33934

10. Field and Pool

Blanco MV/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - LOG

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD JUN15'07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

4/3/07 RU BWWL. Run 3.75" gauge ring to 6859'. RIH w/logging tools & run GR/CCL/CBL from 6859' to surface. TOC @ 6300'. Stingers from 6300' to 4490'. RD WL.

4/26/07 RU. PT casing to 4100# 15/min - good test. RU BWWC perf DK-6746' - 6792' @ 1SPF, 6808' - 6842' @ 2SPF. Frac The DK w/40 bbls 2% KCL Acid, 10 bbls 15% HCL Acid, & 40360# 20/40 TLC Propant. Flow back well.

4/5/07 The 7" casing is set @ 4290'. TOC is @ 4490'. Requesting to tie back cement into the 7" casing set in the Cliffhouse Interval. Verbal approval to proceed by Wayne Townsend (BLM) see NOI dated 4/5/07

5/10/07 Road rig. ND WH, NU BOP. 5/11/07 Shoot squeeze hole @ 4430', squeeze hole @ 4430'. RD MO wireline. RU cement. 5/11/07 Pumped 250 sx(345cf-61bbls) Type III Cement. Displaced w/69 bbls 2% KCL water. Full circ to surface. RD & release Cementers. WOC.

5/21/07 Perf MV- LMF-4506' - 4654'; PLO - 4678' - 4986' @ 1SPF. Frac the MV w/10 bbls 15% HCL Acid, 60Q Slickfoam, w/131080# 20/40 OTTAWA Sand, total N2=1315300 SCF. PU & ran 218 jts 2 3/8" 4.7# J-55 EUE 8RD tbg., set @ 6796'.

6/3/07 RD Rig. Turned over to production waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe

Title Sr. Regulatory Technician

Date 6/14/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date JUN 15 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD