

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF 078089			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>PC payadd & downhole commingle</u>						6. If Indian Allottee or Tribe Name			
2. Name of Operator Energex Resources Corporation						7. Unit or CA Agreement Name and No.			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401				3a. Phone No. (include area code) 505.325.6800		8. Lease Name and Well No. Hancock Federal #6E			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 685' ENL, 935' FEL At top prod. interval reported below At total depth						9. API Well No. 30-045-34102 (005)			
14. Date Spudded 03/29/07						15. Date T.D. Reached 04/07/07		10. Field and Pool, or Exploratory Basin Dakota	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/31/07						11. Sec., T., R., M., or Block and Survey or Area A - Sec. 25, T27N, R11W NPM			
18. Total Depth: MD TVD 6620'				19. Plug Back T.D.: MD TVD 6579'		20. Depth Bridge Plug Set: MD TVD		12. County or Parish San Juan	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL-Density-GR-SP-Array Induction						13. State NM			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						17. Elevations (DF, RKB, RT, GL)* 6092'			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		340'		200 sks			236 cu.ft. - circ
7.875	4.50	11.6		6620'		1300 sks			1421 cu.ft. - circ
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	6306'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		6207'	6324'			0.43"	34	2 spf	
B)								RCUD JUN20'07	
C)								OIL CONS. DIV.	
D)								DIST. 3	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
6207' - 6324'			53,440 gals 60Q slickwater foam and 90,400# 20/40 Brady sand						
TEST PRODUCTION CASING TO 4000 PSI - OK									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	05/31/07	2	→		1000				flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI325	525	→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

NMOCB - OPERATOR

8-6/20

ACCEPTED FOR RECORD
JUN 17 2007
FARMINGTON FIELD OFFICE

Production- Interval C

First ced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Production-Interval D

First ced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	682'
				Kirtland	809'
				Fruitland	1444'
				Fruitland Coal	1555'
				Pictured Cliffs	1734'
				Lewis	1960'
				Cliffhouse	3322'
				Manefee	3356'
				Point Lookout	4189'
				Mancos	4510'
				Gallup	5252'
				Graneros	6155'
				Dakota	6255'

Additional remarks (include plugging procedure):

Indicate which items have been attached by placing a check in the appropriate boxes:

Stratigraphic/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
 Early Notice for plugging and cement verification ☐ Core Analysis ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Please print) Vicki Donaghey

Title Regulatory Analyst

Date 06/01/07

Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.