

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-27312

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

Jicarilla Apache

7. Lease Name or Unit Agreement Name:

Jicarilla 98

8. Well Number

12A

9. OGRID Number

162928

10. Pool name or Wildcat

Tapacito PC /Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter N : 1160' feet from the South line and 1920' feet from the West line

Section 18 Township 26N Range 3W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6954' GI

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance to case 12346, Order # R-11363, It is intended to downhole commingle the Tapacito PC (85920) and the Blanco MV (72319).

PC perforations 3661-3690', MV perforations 5732'-5907'.

Current Rates: PC- 45 MCFPD & 0 BOPD. MV - 50 MCFPD & 0.1 BOPD.

Recommended Allocation: Gas Oil

PC: 50% 0%

MV: 50% 100%

BLM will be notified via 3160-5

RCVD JUN14'07
OIL CONS. DIV.

DIST. 3

OHC 2616AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Justin M. Stolworthy TITLE District Engineer DATE 06/13/2007

Type or print name Justin M. Stolworthy

E-mail address:

Telephone No. 505-325-6800

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY [Signature] TITLE _____ DATE JUN 21 2007

Conditions of Approval, if any:

\$2

June 13, 2007

Procedure outline for Jicarilla 98 #12A

- A. Check location prior to rig-up for anchors and note any hazards which may impede rig-up.
- B. See Pertinent Data Sheet for wellbore information.
- 1. MIRU WSU. Blow the well down. Line up kill pump. Kill the well w/ 2% KCL as needed.

Note: BOP will have to be NU on an offset spool since this well is a dual completion – Pipe Rams will need to be for 2 3/8"X 1 1/2". Also an X-over will be needed for the TIW valve for 2 3/8" and 1 1/2" IJ.

- 2. MIRU SL unit and set a plug in the 2 3/8" Tubing sting 500' from surface and NDWH. NUBOP if pressure warrants. (Note: IJ will require slip grip elevators)
- 3. POOH with 1 1/2" IJ and lay it down.
- 4. MIRU SL and pull the plug out of the 2 3/8" tubing, if needed. POOH with 2 3/8" tubing and Baker type "R-3" packer set @ 4379'.

Note: Fill may have to be cleaned out of the well with air – cleanout to PBTD of 6105'.

- 5. TIH with 2 3/8" tubing w/ a notched collar SN and land EOT at 5895'.
- 6. NDBOP. NUWH. RDMO WSU.
- 7. Turn well over to production.