

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25557
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BP RCVD JUN14'07
8. Well Number #1E OIL CONS. DIV.
9. OGRID Number 167067 DIST. 3
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVARDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: STATE GAS COM BP RCVD JUN14'07
2. Name of Operator XTO Energy Inc.	8. Well Number #1E OIL CONS. DIV.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	9. OGRID Number 167067 DIST. 3
4. Well Location Unit Letter J : 1770 feet from the SOUTH line and 1810 feet from the EAST line Section 32 Township 29N Range 9W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVARDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6254' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2620AZ

XTO Energy Inc. requests an exception to Rule 303A to downhole commingle production from the Basin Dakota Pool (71599) and the Blanco Mesaverde (72319). Proposed allocations are based on average production of this well and are as follows:

Basin Dakota	Gas: 17%	Oil: 7%	Water: 50%
Blanco Mesaverde	Gas: 83%	Oil: 93%	Water: 50%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Interest owners were diverse & notice to owners was given on 6/13/2007. An application for DHC was submitted to BLM on 6/13/2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Holly C Perkins** TITLE **REGULATORY COMPLIANCE TECH** DATE **6/13/2007**

Type or print name **HOLLY C. PERKINS**

E-mail address: **holly_perkins@xtoenergy.com**
Telephone No. **505-324-1090**

Deputy Oil & Gas Inspector,
District #3

For State Use Only

APPROVED BY **[Signature]** TITLE _____ DATE **JUN 21 2007**

Conditions of Approval, if any:

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