

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27578
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tafoya L2 (302866 Property Code)
8. Well Number 35
9. OGRID Number 241333 RCVD JUNB'07
10. Pool name or WILCONS. DIV. Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (241333)	
3. Address of Operator 15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>L</u> : <u>2500</u> feet from the <u>South</u> line and <u>1225</u> feet from the <u>West</u> line Section <u>35</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	DIST. 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5879' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Utilize Steel Flowback Tanks.	
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Generator, Dual Flowlines & Upgrade Facilities <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Sundry request for your approval to clean-out well to PBTD, run logs, install new production equipment, install DynaSave Pump w/generator, upgrade facilities to include replacing wellhead, installing dual flow lines to take advantage of the lower gas line pressure by recent DCP & line looping, replacing separator & meter run, all to occur within confines of existing pad, no "new disturbances" are anticipated. Wellwork to be conducted as per following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down press. Kill well if necessary w/ 2% KCL water. MIR/U WO rig.
3. ND WH, NU CO spool, BOP's w/ 2-3" flow back lines to flowback tank. Press test BOP's. POOH w/ prod tbg. & LD.
4. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag for fill. CO to PBTD @ ~2205'. Break circ. Circ. hole clean w/ air & foam sweeps. POOH w/ WS. PU 2-3/8" WS w/ WL re-entry guide on btm. RIH to ~1700'. RU H&H WL & Protechnics & run spinner survey f/1700' -2190'. POOH w/ WL, RD WL & release. POOH w/ Tbg & re-entry guide.
5. TIH w/ RBP & set @ ~1800', load hole & test csg to 1000psi. Perform WH exchange at this time. Unset RBP & TOH.
6. PU Muleshoe & SN & RIH w/ new 2-3/8" 4.7# J-55 tubing w/ EOT @ ~2150'. ND Cleanout spool, BOP, 3" flow back lines. NU wellhead. PU & RIH w/ new prod equip. Install new DynaSave pumping unit.
7. RD WO rig and MOL. Turn well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 06/06/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

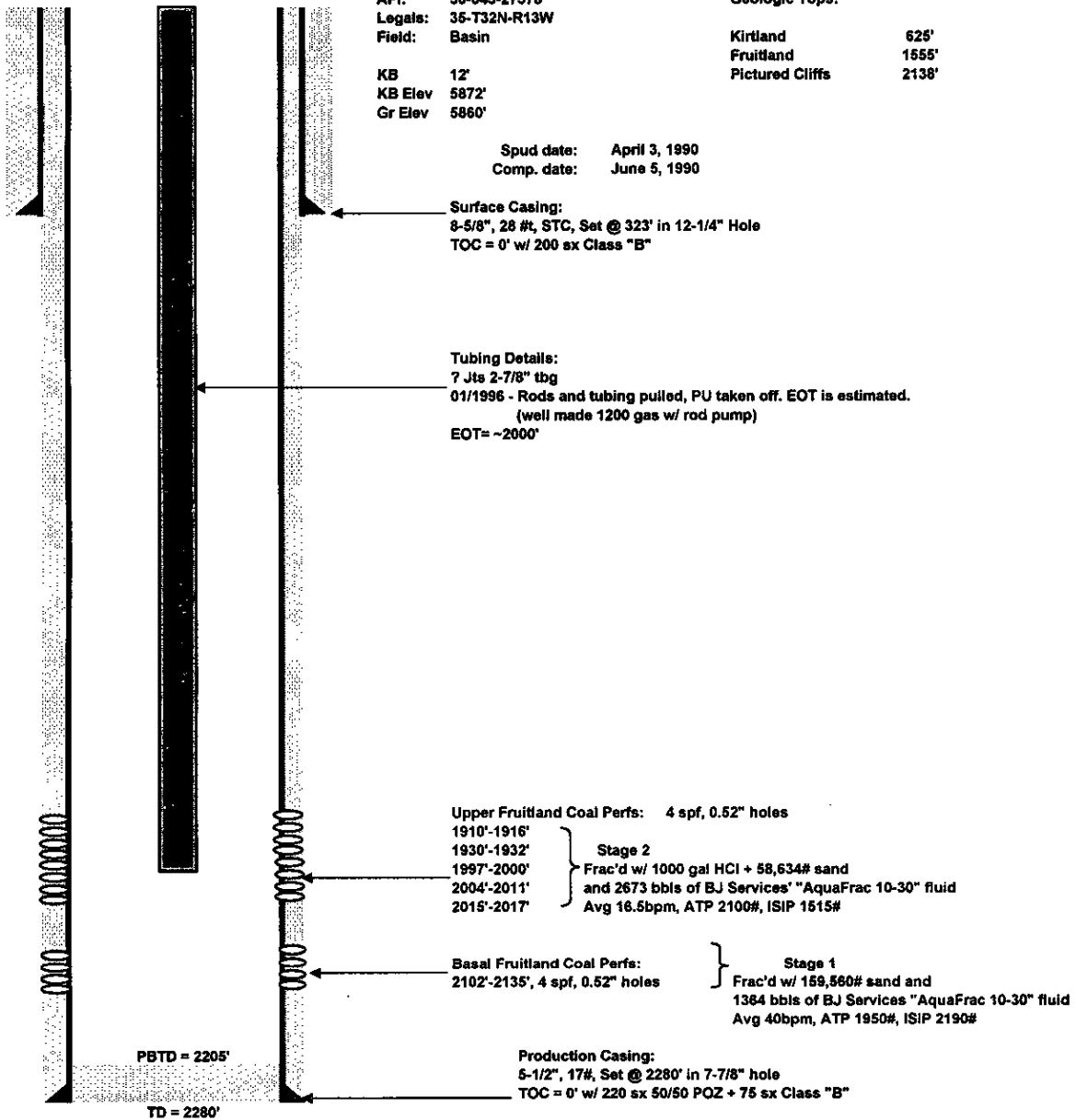
For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE: _____ DATE: JUN 21 2007
Conditions of Approval (if any): _____



Tafoya L2-35
San Juan, New Mexico
Current Well Schematic as of 05-23-2007



Prepared by: Anne Djuanda
Date: 5/23/2007

Revised by:
Date: