

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-27583

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)

7. Lease Name or Unit Agreement Name

Chavez H2 (302827 Property Code)

8. Well Number 2

9. OGRID Number

241333

10. Pool name or Wildcat

Basin Fruitland Coal (71629)

4. Well Location

Unit Letter H : 2440 feet from the North line and 828 feet from the East line

Section 2 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5748' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ Utilize Steel Flowback Tanks.

Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Generator, Dual Flowlines & Upgrade Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Sundry request for your approval to clean-out well to PBTD, install new production equipment, install DynaSave Pump w/generator, upgrade facilities to include replacing wellhead, installing dual flowlines to take advantage of the lower gas line pressure by recent DCP & line looping, replacing separator & meter run, all to occur within confines of existing pad, no "new disturbances" are anticipated. Wellwork to be conducted as per following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down press. Kill well if necessary w/ 2% KCL water. MIR/U WO rig.
3. ND WH, NU CO spool, BOP's w/ 2-3" flow back lines to flowback tank. Press test BOP's. POOH w/ prod tbg. & LD.
4. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag for fill. CO to PBTD @ ~2130'. Break circ. Circ. hole clean w/ air & foam sweeps. POOH w/ WS. TIH w/ RBP set at ~1900', load hole & test csg to 1000 psi. Perform WH change-out at this time. Unset RBP & TOH.
5. PU Muleshoe & SN & RIH w/ new 2-3/8" 4.7# J-55 tubing w/ EOT @ ~2075'.
6. ND Cleanout spool, BOP, 3" flow back lines. NU wellhead.
7. PU & RIH w/ new prod equip. Install new DynaSave pumping unit.
8. RD WO rig and MOL. Turn well to production

RCVD MAY31'07

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 05/25/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JUN 21 2007

Conditions of Approval (if any):



Chavez H2-2

San Juan County, New Mexico

Current Well Schematic as of 5-17-2007

API: 30-045-27583
Legals: Sec. 2 T31N13W
Field: Basin

KB 12'
KB Elev 5760'
Gr Elev 5748'

Geologic Tops:

Ojo Alamo 612'
Kirtland 1425'
Fruitland 2022'
Pictured Cliffs 2022'

Spud date: 2/23/90
Compl. Date: 4/16/90
Status: Flowing 75 mcf/d

Surface Casing:

8-5/8", 24#, J-55 set @ 315' in 12-1/4" Hole
Cmtd w/ 150 sx Class "B" circulated

TOC CBL 476'

Tubing Details:

2-7/8", 6.5#, J-55, @ 1999' in 3-2-1999
SN @ 1969'
TIH w/ 1 jnt, MA, SN, and 63 jts of 2-7/8" TBG

Basal Fruitland Perfs

Perfs 1991-2021 4 spf 120 holes

4-1990 Fraced 1612 bbls 30&35 gel, 28.3M# 40/70 166.9M#12/20 sd
AIR 42 bpm ATP 1700# ISIP 1501#, 5m 1415#, 10m 1405#, 15m 1386#
Flowback gel not breaking.

4-1998 tag fill @ 2055' reperf 1991-2021' 8 spf .45" hole 120 ° phasing

3-1999 tag fill @ 2055' (again) CBMA treatment Dowel pumped 400 bbls FW w
@ 5 bpm 680-750# via 2-7/8" tbg.

Tagged fill in 3-1990 & 3-1999 @ 2055'

Production Casing:

5-1/2", 17#, K-55 set @ 2174' in 7-7/8" Hole
Cmtd w/ 140 sxs lite + 100 sx Class "B"
TOC by CBL 476'

TD = 2175'

Prepared by: Jim Micikas
Date: 5/17/2007

Revised by:
Date: