

* Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-28793

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road, Midland, Texas 797905 (c/o Alan W. Bohling, Rm 4205)

7. Lease Name or Unit Agreement Name

O'Shea 3 (302853 Property Code)

8. Well Number 2

9. OGRID Number
241333

10. Pool name or Wildcat
Basin Fruitland Coal (71629)

4. Well Location

Unit Letter K : 1489 feet from the South line and 1849 feet from the West line
Section 3 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5809' GR

Pit or Below-grade Tank Application ☐ or Closure ☐ Utilize Steel Flowback Tanks.

Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume: _____ Bbls; Construction Material: _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CO Well, RIH w/New Prod Equip, Install DynaSave Pump, Dual Flowlines & Upgrade Facilities ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Sundry request for your approval to clean-out well to PBTD, install new production equipment, install DynaSave Pump, upgrade facilities to include replacing wellhead, installing dual flowlines, replacing separator & meter run, all to occur within confines of existing pad, no "new disturbances" are anticipated. Wellwork to be conducted as per following procedure:

1. Install & test rig anchors. Prepare flow back tank. Comply w/ all Regulatory Agency & Chevron HES Regulations.
2. PUT LO/TO on well. Bleed down press. Kill well if necessary w/ 2% KCL water. MIR/U WO rig.
3. ND WH, NU CO spool, BOP's w/ 2-3" flow back lines to flowback tank. Press test BOP's. POOH w/ prod tbg. & LD.
4. PU 4-3/4" bit & bit sub. RIH w/ WS. Tag for fill. CO to PBTD @ ~2109'. Break circ. Circ. hole clean w/ air & foam sweeps. POOH w/ WS. TIH w/ RBP set at ~1950', load hole & test csg to 1000 psi. Perform WH change-out at this time. Unset RBP & TOH.
5. PU Muleshoe & SN & RIH w/ new 2-3/8" 4.7# J-55 tubing w/ EOT @ ~2075'.
6. ND Cleanout spool, BOP, 3" flow back lines. NU wellhead.
7. PU & RIH w/ new prod equip. Install new DynaSave pumping unit.
8. RD WO rig and MOL. Turn well to production

RCVD MAY31'07

OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 05/25/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE: _____ DATE: JUN 21 2007

Conditions of Approval (if any): \$



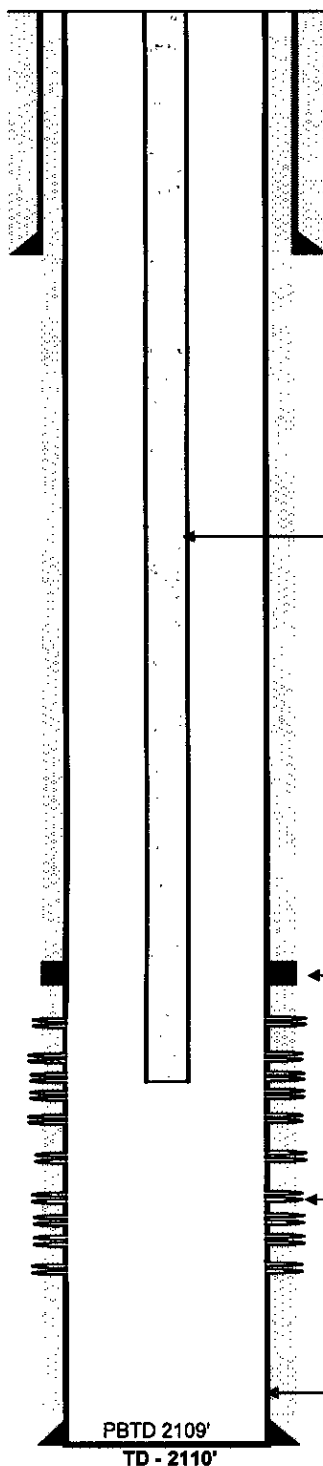
O'Shea K2-3
San Juan County, New Mexico
Current Well Schematic as of 5-16-2007

API: 30-045-28793
Legals: Sec. 3 T31N R13W
Field: Basin Fruitland Coal

KB Elev 5820'
Gr Elev 5809'

Geologic Tops:	
Ojo Alamo	1080'
Fruitland	2019'

Spud: 11/1/1992
Completed: 4/13/1993
Current Prod Fm: Basal Fruitland
Status: Flowing



Surface Casing:
8 5/8", 24#, J-55, csg set @ 362' in 12-1/4" hole
Cmt w/ 250 sx, Class C

Tubing Details: (original data only in wellfile)
2-7/8" J-55 tubing set @ 2026'

Davis Lynch ECP @ 1994' (did not inflate)
Drilled cement in pre-perf casing to 2109'
Re-perfed casing 4 SPF

Fruitland Perforation details:
Perfed 2020-2048 4 SPF 112 holes
Fraced Western Viking 1-30 x-linked gel
15Mlbs 40/70 & 247.9 Mlbs 12/20 + 500 gals 15%
AIR 56.5 BPM ATP 1900 psi

Production Casing:
5-1/2", 17# NA, csg set @ 2110' One blank jt on bottom follwed by two jts pre-perfed w/ 444 holes
Cmt w/ 260 sxs lite + 100 sxs "B" (drilled cement to 2109')
Circ 15 sxs to pit. TOC 46' from surface

Prepared by: Jim Micikas
Date: 5/16/2007

Revised by: _____
Date: _____