Submit 3 Copies To Appropriate Office	ppies To Appropriate District State of New Mexi			· ·		Form C-103
District I	Energy, Minerals	Energy, Minerals and Natural Resources			March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II					WELL API NO. 30-045-30837	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STATE	FEE
District IV Santa Fe, NM 87505					6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Federal	Lease – SF-079037
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Hale	
PROPOSALS.)					8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well X☐ Other					#2C	
2. Name of Operator					9. OGRID Number	
Burlington Resources Oil & Gas Company LP					14538	
3. Address of Operator					10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					Blanco MV / Basin DK	
4. Well Location						
Unit Letter N: 1275' feet from the South line and 1970' feet from the West line						
Section 27 Township 31N Range 08W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
					SEQUENT R	
PERFORM REMEDIAL W	ORK 📙	PLUG AND ABANDON	ı 🗆	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDO	N 🗆	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASINO		MULTIPLE COMPLETION		CASING TEST AI	ND 🗆	NO THE STATE OF
OTHER	DHC		\boxtimes	OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
or recompletion.						
It is intended to remove the packer and commingle the subject well in the Basin Dakota (Pool Code 71599) and Blanco Mesaverde (Pool Code 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Since this well has production history to use for allocation, the percentage will be 88% Mesaverde and 12% Dakota for gas and 100% for MV condensate.						
Commingling will not reduce the value of production (our normal Allocation document will be submitted shortly). The Bureau of Land Management Office has been notified in writing of this application.						
Wanagement Office has been	m nounc	u in writing of this applic	auvii.			OIL CONS. DIV.
Interest owners in both zon	es are con	nmon the two zones, so r	o notifica	tion is necessary.		DIST. 3
						her certify that any pit or below-
grade tank has been/will be cons	tructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alter	native OCD-approved plan 🔲.
signature <u>fal</u>	deg :	Chught:	FITLE S1	. Regulatory Specia	alist DATE _	6/7/07 .
Type or print name	Patsy Clu	ugston E-mail add	iress: pcl	ugston@br-inc.com	n Telephone No	. 505-326-9518
(This space for State use)		DAG	21	614 AZ	2	
-	/ .	1 / N	Dei	nuty Oil & Ga	s inspector	JUN 2 1 2007
APPPROVED BY Conditions of approval, if a	ny:	Thy	TITLE	puty Oil & Ga District	# 3	DATE DATE