

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

| | | | | | | | | | |
|--|---|--|---------------------|----------------|----------------------|-----------------------------|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF 080379 | | | | | | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | | | | | | | |
| 2. Name of Operator ConocoPhillips Company | | 7. Unit or CA Agreement Name and no. | | | | | | | |
| 3. Address PO BOX 4289 Farmington NM 87499 | | 8. Lease Name and Well No. SAN JUAN 29-6 UNIT 91F | | | | | | | |
| 3.a Phone No. (Include area code) (505)326-9597 | | 9. API Well No. 30-039-29516 | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 940 FNL & 1855 FEL Unit B Sec. 21 T29N R6W At top prod. interval reported below At total depth Same as above | | 10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota | | | | | | | |
| 14. Date Spudded 02/23/2007 | | 15. Date T.D. Reached 03/02/2007 | | | | | | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/08/2007 | | 17. Elevations (DF, RKB, RT, GL)* 6382 GL | | | | | | | |
| 18. Total Depth: MD 7758 TVD 7758 | | 19. Plug Back T.D.: MD 7730 TVD 7730 | | | | | | | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL | | | | | | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 13.5 | 9.625H-40 | 32.3# | 0 | 244 | | 262sx; 332 cf | 59 bbl | Surface | 20 bbl |
| 8.75 | 7.0 J-55 | 20# | 0 | 3592 | | 647sx; 1311 | 233 bbl | Surface | 136 bbl |
| 6.25 | 4.5 J-55 | 10.5/11.6 | 0 | 7753 | | 316sx; 630 cf | 112 bbl | TOC: 1850' | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2.375 | 7611 | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) Blanco Mesaverde | 5032' | 5546' | 5422' - 5546' | 0.34" | 30 | Open 1 spf | | | |
| B) | | | 5032' - 5246' | 0.34" | 30 | Open 1 spf | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 26. Perforation Record | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 5422' - 5546' | 10 bbl 15% HCL Frac w/ 60Q slickwater pad; 100,000# 20/40 Brady sand. | | | | | | | | |
| 5032' - 5246' | 10 bbl 15% HCL. Frac w/60Q slickwater pad; 100,000 20/40 Brady sand. | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 6/11/07 | 5/23/07 | 1 hr | → | 0 | 90 mcf | 0 | | | Flowing |
| Choice Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 1/2" | SI 538 | 544# | → | 0 | 2160 mcf | 3 bpd | | Producing | |
| 29. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

NMSF 080379

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Ojo Alamo | 2402 |
| | | | | Kirtland | 2560 |
| | | | | Fruitland | 2969 |
| | | | | Pictured Cliffs | 3262 |
| | | | | Lewis | 3480 |
| | | | | Huerfano Bentonite | 3934 |
| | | | | Upper Cliffhouse | 5026 |
| | | | | Menefee | 5127 |
| | | | | PT Lookout | 5432 |
| | | | | Greenhorn | 7431 |
| | | | | Dakota | 7544 |

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde and Basin Dakota commingle well. DHC - 2308AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita Farrell Title Regulatory Specialist

Signature  Date 06/18/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.