

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079050-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

19 PM 3:54

7. UNIT AGREEMENT NAME

San Juan 28-8 Unit

8. FARM OR LEASE NAME, WELL NO.

148N

9. API WELL NO.

30-039-29890

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 28 T28N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1882' FNL, 1828' FEL

At top prod. interval reported below

At total depth Unit H (SENE) 2388' FNL & 576' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

12/27/06

16. DATE T.D. REACHED

1/24/07

17. DATE COMPL. (Ready to prod.)

6/13/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6402'

KB 6417'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7847'

21. PLUG BACK T.D., MD & TVD

7835'

7838'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde - 4950' - 5800'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	343'	12 1/4"	surface; 232ax (279 cf)	23 bbls
7"	23# J-55	4518'	8 3/4"	surface; 786ax (1638 cf)	83 bbls
4 1/2"	11.6#	7847'	6 1/4"	TOC 2900' 244ax (492 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7748'	

31. PERFORATION RECORD (interval, size and number)

@1SPF
P/O 5398' - 5800' = 25 holes
MF/CH 4950' - 5336' = 25 holes

Total Holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5398' - 5800'	Bullhead 10 bbls 15% HCL, pumped 47922 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 1106100 SCF N2.
4950' - 5336'	Bullhead 10 bbls 15% HCL Acid, pumped 46528 gal 60% Slickwater N2 Foam w/100000# 20/40 Brady Sand & 1065400 SCF N2.

RCOD JUN 20 07
OIL CONS. DIV.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SI W/O Facilities		Flowing				WELL STATUS (Producing or not)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/11/07	1	2"			17.83 mcf	1/2 bw	
FLOW: TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
160#				1828 mcf/d	12 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2377A2

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE

6/19/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 20 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2436'	2672'
Kirtland	2672'	2948'
Fruitland	2948'	3327'
Pictured Cliffs	3327'	3492'
Lewis	3492'	
Huerfanito Bentonite		4336'
Chacra	4336'	4937'
Mesa Verde	4937'	5189'
Menefee	5189'	5562'
Point Lookout	5562'	5985'
Mancos	5985'	6825'
Gallup	6825'	7527'
La Ventana	XXXX	XXXX
Greenhorn	7527'	7590'
Graneros	7590'	7625'
Dakota	7625'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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