

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078718A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 940' FNL, 1910' FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hubbell #3N

9. API WELL NO.

30-045-33759

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18 T29N R10W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/9/07

16. DATE T.D. REACHED

2/13/07

17. DATE COMPL. (Ready to prod.)

6/5/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5644'

KB 5659'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6591'

21. PLUG, BACK T.D., MD & TVD

6572'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 3880' - 4574'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12 1/4"	surface; 67' (108 cf)	3 bbls
7" J-55	20#	3795'	8 3/4"	surface; 555' (1131 cf)	30 bbls
4 1/2" J-55	10.5 & 11.6#	6591'	6 1/4"	TOC 2100'; 283' (411 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6480'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
3880' - 4574' = 30 holes
Total holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3880' - 4574'
Spearhead 10 bbls 15% HCL, pumped 10050 gal 60Q
Slickwater/foam pad, pumped approx 130000# 20/40
OOA Sand. Displaced w/22 fld bbls 13000 N2.

RCVD JUN 15 '07

OIL CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/5/07	1	2"			37 mcf	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	110#			892 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2413 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy V. Mena

TITLE

Regulatory Technician

DATE 6/13/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 14 2007

NMOC

FARMINGTON FIELD OFFICE

Ojo Alamo	681'	847'
Kirtland	847'	1406'
Fruitland	1406'	1949'
Pictured Cliffs	1949'	2143'
Lewis	2143'	
Huerfianto Bentonite		2948'
Chacra	2948'	3464'
Mesa Verde	3464'	3643'
Menefee	3643'	4256'
Point Lookout	4256'	4669'
Mancos	4669'	5537'
Gallup	5537'	6283'
La Ventana	XXXX	XXXX
Greenhorn	6283'	6343'
Graneros	6343'	6413'
Dakota	6413'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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