## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other in-

FOR APPROVED OMB NO. 1004-0137

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

									h	SF-078040-	·A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									16/1F INDIAN, ALLOTTEE OR TRIBE NAME			
F WELL:		OIL WELL	GAS X	<b>DR</b>	ry Other				1	13	9/1 > -	
E COMBLET	TION			_					7. UN		NAME 30	
b. TYPE OF COMPLETION:  NEW V WORK DEEP PLUG DIFF.										Childers.		
WELL OVER EN BACK RESVR Other										14 Mai(41)		
2. NAME OF OPERATOR												
URLINGTO	ON RESC	DURCES	OIL & GAS CO	OMPANY	Y				30-045-34078			
				E05\ 0	00.0700				10. FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700									Basin Fruitland Coal  11. SEC., T., R., M., OR BLOCK AND SURVEY			
									OR AREA			
ALSONOUS VIRLY VALUE TOU, 1804 I EL									Sec.1 T31N 11W, NMPM			
od. interval i	reported t	oelow	Same as	above	ı							
lenth S	ame a	s above	,						1			
epui O	ante a	3 40010	•									
				14. PE	RMIT NO.	DATE ISSUE	D				13. STATE	
				1		ļ			( '		New Mexico	
UDDED 16.			-		(Ready to prod.)				_	BR, ETC.)*	19. ELEV. CASINGHEAD	
F07U 150 65					W 14 8 200 5 00		GL	6113'	KB	6125'	CARLE TOOLS	
erid,MD&T\	ΨD	121. MLUG, I	DAUK E.D., MD &T	VU  22					RUTAR	TIOULS	CABLE TOOLS	
3115					0		<u> </u>		yes			
TION INTERV	AL (S) OF	THIS COMPL	ETION-TOP, BOTT	TOM, NAM	IE (MD AND TVD)							
			57'							2	No	
_									27. WAS	S WELL CORED		
nole G	R/CCL	·							<u> </u>		No	
E/CPADE	1 WEIGH	OT I D /CT	T DEDTH SET			<u> </u>			100 T	41	MOUNT PULLED	
E/GIVIDE	20#	11, 2031 1.	132							3 bbls	WOOTH FOLLED	
-55	10.5#		3104'	6	1/4"	TOC surface	;3528x	(699cf)		30 bbls		
		I INEO D	ECOPO			20			Ŧij	DING PECOPI		
						SIZE		DEPTH SET (			CKER SET (MD)	
TOP (MD)	801	TOM (MD)	SACKS CEME	NT	SCREEN (MD)							
TOP (MD)	BOT		SACKS CEME	NT.		2-3/8"	2	849'				
		TOM (MD)								NT SOLIEEZE I		
TOP (MD)		TOM (MD)		32			D, SHOT	, FRACTURE, 2000 gal 254	CEME!	NT SQUEEZE, I k Pre-Pad, fo	ETC.	
	lD (Interval,	TOM (MD)		32			D, SHOT Pump : gal 25	, FRACTURE, 2000 gal 254 Ilnear 75%	CEME!	k Pre-Pad. fo	ETC.	
TION RECOR	18 hole	TOM (MD)  size and nui		32			D, SHOT Pump : gal 25	, FRACTURE, 2000 gal 254	CEME!	k Pre-Pad. fo	ETC.	
TION RECOR	18 hole	TOM (MD)  size and nui		32.			D, SHOT Pump : gal 25t & 9606	FRACTURE, 2000 gal 25% linear 75% 600 SCF N2.	CEME! X-Lin N2 foa	k Pre-Pad, fo m w/60000#	ETC.	
- 2857' = 1 - 2834' = - 2657' =	18 hole: 32 hole:	TOM (MD)  size and nui  \$		32.	003' - 2857'	ACI	D, SHOT Pump gal 25t & 9606 Builhe: # X-Lin	, FRACTURE, 2000 gal 254 I linear 75% 00 SCF N2. ad 10 bbls 1 ik Pre-pad, f	CEMEI X-Lin N2 foa 5% HC	k Pre-Pad, fo im w/60000# L Acid , pum d by 20092 g	ETC. Ilowed by 21394 20/40 Brady Sand ped 2000 gal 25 al 25# Linear 75%	
TION RECOR - 2857' = 1 - 2834' =	18 hole: 32 hole:	TOM (MD)  size and nui  \$		32.	003' - 2857'	ACI	D, SHOT Pump gal 25t & 9606 Builhe: # X-Lin	, FRACTURE, 2000 gal 254 I linear 75% 00 SCF N2. ad 10 bbls 1 ik Pre-pad, f	CEMEI X-Lin N2 foa 5% HC	k Pre-Pad, fo im w/60000# L Acid , pum d by 20092 g	ETC. Ilowed by 21394 20/40 Brady Sand ped 2000 gal 25	
- 2857' = 1 - 2834' = - 2657' =	18 hole 32 hole 4 holes	TOM (MD)  size and nui  \$		32.	003' - 2857'	ACI	D, SHOT Pump gal 25t & 9606 Builhe: # X-Lin	, FRACTURE, 2000 gal 254 I linear 75% 00 SCF N2. ad 10 bbls 1 ik Pre-pad, f	CEMEI X-Lin N2 foa 5% HC	k Pre-Pad, fo im w/60000# L Acid , pum d by 20092 g Brady Sand	ETC. Ilowed by 21394 20/40 Brady Sand ped 2000 gal 25 al 25# Linear 75%	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' =	18 hole 32 hole 4 holes	TOM (MD)  size and nui  \$		32.	903' - 2857' 592' - 2665'	ACI	D, SHOT Pump gal 25t & 9606 Builhe: # X-Lin	, FRACTURE, 2000 gal 254 I linear 75% 00 SCF N2. ad 10 bbls 1 ik Pre-pad, f	CEMEI X-Lin N2 foa 5% HC	k Pre-Pad, fo im w/60000# L Acid , pum d by 20092 g Brady Sand	ETC. Illowed by 21394 20/40 Brady Sand ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 44 ho	18 hole 32 hole 4 holes	Size and nui		32. 28 25	903' - 2857' 592' - 2665'	ACI	D, SHOT Pump : gal 25i & 9606 Bullhe: # X-Lin N2 Foa	, FRACTURE, 2000 gal 254 I linear 75% 00 SCF N2. ad 10 bbls 1 ik Pre-pad, f	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, fo im w/60000# L Acid , pum d by 20092 g Brady Sand	eTC: Ilowed by 21394 20/40 Brady Sand ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 104 - 2657' = 10	18 hole: 32 hole: 4 hole: les ples	Size and nui  Size and nui  PRODUC	otion MeTHOD (F	32. 28 25 25 25 25 25 25 25 25 25 25 25 25 25	903' - 2857' 592' - 2665' PR as mr. pumping - Sia owing	ACI  DDUCTION TO BIRT HERE	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	, FRACTURE, 2000 gal 258 # linear 75% 00 SCF N2. ad 10 bbis 1 sk Pre-pad, f um w/70000#	CEME! X-Lin N2 foa 5% HC ollows 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand	ETC. Illowed by 21394 20/40 Brady Sand  ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JUN 15'07  IIL GONS. DIV.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 104 - 2657' = 10	18 hole 32 hole 4 holes les	Size and nui  Size and nui  PRODUC	mber )	32. 28 25 25 25 25 25 25 25 25 25 25 25 25 25	903' - 2857' 592' - 2665' ss mt. pumping owing FOR OIL-BE	ACI  DDUCTION TO BIRT HERE	D, SHOT Pump : gal 25i & 9606 Bullhe: # X-Lin N2 Foa	, FRACTURE, 2000 gal 258 # linear 75% 00 SCF N2. ad 10 bbis 1 sk Pre-pad, f um w/70000#	CEME! X-Lin N2 foa 5% HC ollows 20/40	k Pre-Pad, fo im w/60000# L Acid , purm d by 20092 g Brady Sand	ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 104 - 2657' = 10	18 hole: 32 hole: 4 hole: les ples	Size and nui  Size and nui  PRODUC	otion MeTHOD (F	32. 28 25 25 25 25 25 25 25 25 25 25 25 25 25	903' - 2857' 592' - 2665' ss mt. pumping owing FOR OIL-BE	ACI  DDUCTION TO BIRT HERE	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25% Flinear 75% 00 SCF N2. ad 10 bbls 1 sk Pre-pad, f m w/70000	CEME! X-Lin N2 foa 5% HC ollows 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand	ETC. Illowed by 21394 20/40 Brady Sand  ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JUN 15'07  IIL GONS. DIV.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2057'	18 hole: 32 hole: 4 hole: les ples HOURS TH	Size and nuil  Size and nuil  Size and nuil	CHOKE SIZE  2** CALCULATED	32. 28 25 25 25 25 25 25 25 25 25 25 25 25 25	903' - 2857' 592' - 2665'  PR 95 IIII, pumping FOR OIL—BE	ACI  DDUCTION TO BIRT HERE	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25% Flinear 75% 00 SCF N2. ad 10 bbls 1 sk Pre-pad, f m w/70000	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand	ETC. Illowed by 21394 20/40 Brady Sand  ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JUN 15'07  IIL GONS. DIV.	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2057'	18 hole: 32 hole: 4 hole: les bles CASING P	Size and nuit	CHOKE SIZE	25 25 25 25 25 25 25 25 25 25 25 25 25 2	592' - 2665'  592' - 2665'  SS IIII. pumping - 8ii. OWING FOR OIL - BE	ODUCTION TO PUT THE BAS - MCF	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand	ETC. Illowed by 21394 20/40 Brady Sand  ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JUN15'07  DIL CONS. DIU. Froduct Linear Artio	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2057'	18 hole: 32 hole: 4 hole: les bles HOURS TH	Size and nuil S PRODUCE STED 1 RESSURE	CHOKE SIZE  2** CALCULATED 24-HOUR RATE	25 25 25 25 25 25 25 25 25 25 25 25 25 2	592' - 2665'  592' - 2665'  SS IIII. pumping - 8ii. OWING FOR OIL - BE	ACI  DDUCTION  THE BIRD TYPE OF DUTY	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand	Ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JIN15'07  IIL CONS. DIV.  Froduct Divinity  (GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
- 2834' = - 2657' = 6 hold   - 2834' = - 2834' = - 2834' = 6 hold   - 2834' = - 2834' = - 2834' = 6 hold   - 2834' = -	18 hole: 32 hole: 4 hole: les bles CASING P 298# Sold, used	Size and nuil S PRODUCE STED 1 RESSURE	CHOKE SIZE  2** CALCULATED 24-HOUR RATE	25 25 25 25 25 25 25 25 25 25 25 25 25 2	592' - 2665'  592' - 2665'  SS IIII. pumping - 8ii. OWING FOR OIL - BE	ODUCTION TO PUT THE BAS - MCF	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, fo im w/60000# L Acid , purm d by 20092 g Brady Sand WELL STATUS (F SI RBBL	Ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JIN15'07  IIL CONS. DIV.  Froduct Divinity  (GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
- 2834' = - 2834' = - 2657' = 6 hold   2' = 44 hold   52' = 44 hold   52' = 44 hold   65 = 104    65 = 104   65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 = 104    65 =	18 hole: 32 hole: 4 hole: les bles CASING P 298# To be	Size and nuil S PRODUK ESTED 1 RESSURE FOR fuel, venta	CHOKE SIZE  2** CALCULATED 24-HOUR RATE  ad, etc.)	25 25 25 25 25 25 25 25 25 25 25 25 25 2	592' - 2665'  592' - 2665'  SS IIII. pumping - 8ii. OWING FOR OIL - BE	ODUCTION TO PUT THE BAS - MCF	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, fo im w/60000# L Acid , purm d by 20092 g Brady Sand WELL STATUS (F SI RBBL	Ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JIN15'07  IIL CONS. DIV.  Froduct Divinity  (GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2057' = 44 - 2057' = 104 - 2000CTION - 200	18 hole: 32 hole: 4 hole: les bles CASING P 298# Sold, used To be	FRODUK  ESTED  1 RESSURE  FOR THEIR, VENTE  Sold  Witland Co	CHOKE SIZE  CALCULATED 24-HOUR RATE ad, etc.)	22. 28 28 28 28 28 28 28 28 28 28 28 28 28	903' - 2857' 592' - 2665' ss m. pumping owing FOR OIL-BE	ODUCTION THE BIRD TYPE OF PUM  GAS-MCF  300 mcf/d	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, fo im w/60000# L Acid , purm d by 20092 g Brady Sand WELL STATUS (F SI RBBL	Ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JIN15'07  IIL CONS. DIV.  Froduct Divinity  (GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
- 2857' = 1 - 2834' = - 2657' = 6 - 2657' = 6 - 2657' = 6 - 2057' = 44 - 2057' = 104 - 2000CTION - 200	18 hole: 32 hole: 4 hole: les bles CASING P 298# Sold, used To be	FRODUK  ESTED  1 RESSURE  FOR THEIR, VENTE  Sold  Witland Co	CHOKE SIZE  2** CALCULATED 24-HOUR RATE  ad, etc.)	22. 28 28 28 28 28 28 28 28 28 28 28 28 28	903' - 2857' 592' - 2665' ss m. pumping owing FOR OIL-BE	ODUCTION THE BIRD TYPE OF PUM  GAS-MCF  300 mcf/d	D, SHOT Pump gal 25t & 9606 Builher # X-Lin N2 Foa	FRACTURE, 2000 gal 25# Flinear 75% 00 SCF N2. ad 10 bbis 1 ik Pre-pad, f um w/70000#	CEMEI X-Lin N2 foa 5% HC ollowe 20/40	k Pre-Pad, form w/60000#  L Acid , purm d by 20092 g Brady Sand  WELL STATUS (F SI R-BBL	Ped 2000 gal 25 al 25# Linear 75% & 929800 SCF N2.  CVD JIN15'07  IIL CONS. DIV.  Froduct Divinity  (GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
	F WELL:  COMPLE NEW   X   X   X   X   X   X   X   X   X	FWELL:  F COMPLETION:  NEW X WORK WELL X WORK OVER  F OPERATOR  JRLINGTON RESC S AND TELEPHONE D BOX 4289, Farm ON OF WELL (Report e Unit O (S)  pod. interval reported to epth Same as  JODED 16. DATE T 3/9/0  PTH, MD STVD  3115*  TION INTERVAL (S) OF  Fruitland Coal 2  CTRIC AND OTHER LO I hole GR/CCL  E/GRADE WEIGH  20#	FWELL:  COMPLETION:  NEW WELL WORK OVER DEEP EN  F OPERATOR  JRLINGTON RESOURCES  S AND TELEPHONE NO.  D BOX 4289, Farmington, NON OF WELL (Report location of the continuous	FWELL:  COMPLETION:  NEW X WORK DEEP. PLUG BACK  FOPERATOR  JRLINGTON RESOURCES OIL & GAS CO SS AND TELEPHONE NO.  DBOX 4289, Farmington, NM 87499 ( DN OF WELL (Report location clearly and in acc e Unit O (SWSE) 860' FSL, 1980' F  and interval reported below Same as epth Same as above  JODED 16. DATE T.D. REACHED 3/9/07  PTH, MD \$TVD 21. PLUG, BACK T.D., MD \$1 3/9/07 5/29/0  TON INTERVAL (S) OF THIS COMPLETION-TOP, BOT  Fruitland Coal 2592' - 2857'  CTRIC AND OTHER LOGS RUN 1 hole GR/CCL  E/GRADE WEIGHT, LB.FT. DEPTH SET 20# 132'	FWELL:  OIL WELL X DEF  COMPLETION:  NEW X WORK DEEP PLUG RE  F OPERATOR  JRLINGTON RESOURCES OIL & GAS COMPAN'  SS AND TELEPHONE NO.  D BOX 4289, Farmington, NM 87499 (505) 3  ON OF WELL (Report location clearly and in accordance to the control of the control	FWELL:  OIL WELL X DRY OTHER COMPLETION:  NEW X WORK DEEP DEEP PLUG DIFF. RESVR OTHER COMPANY  FOPERATOR  JRLINGTON RESOURCES OIL & GAS COMPANY  SS AND TELEPHONE NO.  D BOX 4289, Farmington, NM 87499 (505) 326-9700  DN OF WELL (Report location clearly and in accordance with any State of the Unit O (SWSE) 860° FSL, 1980° FEL  DD. Interval reported below Same as above  apth Same as above  14. PERMIT NO.  17. DATE COMPL. (Ready to prod.)  3/9/07 5/29/07  EPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. (Ready to prod.)  3115° 3060° 0  TION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)  Fruitland Coal 2592° - 2857°  CTRIC AND OTHER LOGS RUN  1 hole GR/CCL  CASING RECORD (E/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE  20\$ 132° 8 3/4°  -55 10.58 3104° 6 1/4°	FWELL:    OIL   WELL   WELL	FWELL:  OIL WELL WELL WELL X DRY OTHER  FOOMPLETION:  NEW WORK OVER DEEP DATE TO DEEP RESUR DIFF.  OVER SACK DEEP DEEP DEEP DEEP DEEP DEEP DEEP DEE	FWELL:  ORY ODM  WELL WELL WELL WELL WORK OVER WELL WORK WELL WORK WELL WORK WELL WORK WELL WORK WELL WORK OVER PLUG BACK DIFF.  F OPERATOR  JRLINGTON RESOURCES OIL & GAS COMPANY  SS AND TELEPHONE NO.  ON OF WELL (Report location clearly and in accordance with any State requirements)*  BY Unit O (SWSE) 860° FSL, 1980° FEL  Oct. interval reported below Same as above  Bepth Same as above  14. PERMIT NO.  DATE ISSUED  JODED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  19. ELEVATIONS (DF. R GL 6113'  STATE AS ABOVE  19. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. PLUG HOW MANY' OR CRUTCH OF THE COMPL OF THE COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  FINAL OF THE LOGS RUN IN HOLE SIZE TOP OF CEMENT, CEMENTING RECORD (Report all strings set in well)  E/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD (20 144" SURface; 34 ex (55cf) 10.58 3104' 6 144" TOC surface; 352ax (699cf)	WELL WELL A DRY JOHN JOHN TOWN JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOH	FWELL:  OIL WELL X DRY ODDAY  FOR COMPLETION OR RECOMPLETION REPORT AND LOG*  FWELL WELL X DRY ODDAY  TO LINE AGREEMENT CHILDREN TO LODAY  RESUR ODDAY  TO LINE AGREEMENT CHILDREN TO LODAY  RESUR ODDAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT TO LODAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT TO LODAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT TO LODAY  TO LINE AGREEMENT CHILDREN TO LODAY  TO LINE AGREEMENT TO LODAY	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 1 4 2007

Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
2862′	2575′	1257′	1092′
	2575' 2862'	1257' 2575'	1092' 1257'
med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Pic.Cliffs	Fruitland	Kirtland	Ojo Alamo
2862	2575'	1257'	1092′

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