Form 3160-5 (April 2004)

1. Type of Wel Oil Wel Name of Op

3a. Address

4. Location of

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
|------------------------|
| OMB NO. 1004-0137 |
| Expires March 31, 200' |

| _ | Expires | March | 31, | |
|-------|----------|-------|-----|--|
| Leace | Serial N | ^ | | |

| CONTROL AND DEPORTS ON WELLS | | | 5. Dease Seliai Ivo. | | |
|--|---|-----------------------------|--|---|-------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | NMSF-078641 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - | Other instructions | s on reverse side | | 7. If Unit of CA | Actorpant, Name and/or No |
| Type of Well Oil Well X Gas Well Other Name of Operator | | | 2. | 8. Well Name an OH RANDEL 1 | |
| XTO Energy Inc. | | | | 9. API Well No. | 1.101 |
| Address | 3b. Phone No. (include area code) 30-045-34010 | | 0 | | |
| 2700 Farmington Ave., Bldq. K. Ste | 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090 | | | 10. Field and Pool, or Exploratory Area | |
| Location of Well (Footage, Sec., T., R., M., or Survey I | Description) | | | Basin Dakot | A/GALLEGOS GALLUP |
| 665' FSL & 800' FWL SEC 14M-T26N-R | 11W | | | 11. County or F | • |
| 12. CHECK APPROPRIATE | BOX(ES) TO IN | DICATE NATURE OF | NOTICE, REP | DRT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| X Notice of Intent | Acidize Alter Casing | Deepen Fracture Treat | Production Reclamatio | (Start/Resume) | Water Shut-Off Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplet | . [| X Other EXCEPTION TO |
| Final Abandonment Notice | Change Plans Convert to Injecti | Plug and Abandon Plug Back | Temporaril Water Disp | _ | TUBING |
| Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per | lete horizontally, give s | ubsurface locations and mea | sured and true ver | tical depths of all | pertinent markers and zones. |

13. Describe If the pro Attach th following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests exception to Rule 19.14.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. XTO requests the CH Randel 14 #1E be produced with no tubing due to high pressure in the well. By producing this well without tubing, we will incur no waste. XTO Energy anticipates producing without tubing for approximately 90 days.

RCVD JUN20'07

OIL CONS. DIV. DIST. 3

Hg exception expires 9/4/07

| | | | | | | |
|---|---------------------------|-------------------|--|--|--|--|
| I hereby certify that the foregoing is true and correct Name (Printed/Typed) | Title | | | | | |
| LOKET D. BINGHAM | REGULATORY COMPLIANCE TEC | H | | | | |
| The bream | Date 6/13/07 | | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | |
| Approved by Original Signed: Stephen Mason | Title | Date JUN 1 9 2007 | | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | ant or Office lease | | | | | |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter