State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

5 Copies

220 S. St. Franc	cis Dr., Sar					NM 87505			_			AMENDED REPORT	
10 1	<u>I.</u>		EST FC	R ALL	OWABL	E AND AU	THO				<u>ΓRANSI</u>	PORT	
¹ Operator na Burlington R		Address				² OGRID Number 14538							
PO Box 4289			³ Reason for Filing Code/ Effective Date										
Farmington,	New Mex	ico 87499						ŀ		_	ND		
⁴ API Numbe	⁶ Pool Code												
30-39-29890 Basin Dako ⁷ Property Code ⁸ Property Name						ita				71599			
⁷ Property C 7462	28-6 Unit					⁹ Well Number 148N							
II. 10 Surface Location						120 Cite							
Ul or lot no.		Township	Range	Lot.Idn	Feet from th	e North/South Line Fee		Feet	from the	East/	West line	County	
		28N			1882'	North		1628		East		Rio Arriba	
13 Bottom Hole Location													
UL or lot no. H	Section 28	Township 28N	- 1 - 1 - 1			North/South line North		L I		East/West line East		County Rio Arriba	
					- 2388 235			576578					
12 Lse Code F	Lse Code F 13 Producing Me		d 14 Gas Connection Date		¹³ C-129 Pe	rmit Number	mit Number ~ C		C-129 Effective I		"C-1	29 Expiration Date	
III Oil -						L							
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name					20 POD 21 O/				/G 22 POD ULSTR Location				
OGRID			and Address								and Description		
9018		Gian	Giant Industries								RCVD JUN20'07		
		,									OIL CONS. DIV.		
11.5									DIST. 3			1.3	
25244	25244 \		William Field Services										
Committee Committee	-11 11 11 11 11 11 11 11 11 11 11 11 11				and the state of t								
	45							[ŀ				
IV. Prod	luced V	ater					e iliik		ļ				
²³ POD					and Descript	ion			<u></u>		·		
									<u> </u>				
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD						28 PBTD 29 Perforations 30 DHC, MC							
²⁵ Spud Date 12/27/06					TVD=7651'	,	7835' TVD = 7639'						
31 Hole Size			32 Casing & Tubing		g Size	,		et -			34 Sacks Cement		
12 1/4"		9 5/8"				343'					232 sx		
12 %			9 5/8"			343					252 SX		
8 ¾"			7"			4516'			- 1		785 sx		
			 										
6 1/4"			4 1/2"			7847'			1		244 sx		
			2 3/8"										
			<u></u>	2 3/0			//40				·		
VI. Well	38 TC-	- A T A		39 m.			40 C. D.						
35 Date New Oil		⁶ Gas Delive SI W/O Fa			Fest Date 5/11/07	³⁸ Test Leng 1 hr.				g. 1 re: 160#	sure	⁴⁰ Csg. Pressure	
41 01 1 01		47 0 11		- A1		ļ				45 ==		AC	
41 Choke Size 2"		42 Oil	l	43 Water		44 Gas 428 mcf/d			⁴⁵ AOF		·]	⁴⁶ Test Method Flowing	
		the rules of the Oil Conservation Division							ONSERVATION DIVISION				
" I hereby cert been complied						4/21/07		OIL	CONSERV	VATIO!	N DIVISIO	N	
complete to the)	,		1	_			
Signature:	Approved by:												
Printed name:	Title: Henry Vill & Gas Inspector,												
Tracey N. M	District #3												
Title: Regulatory Technician						Approval Date: JUN 2 1 2007							
	 												
E-mail Address: Tracey.N.Monroe@conocophillips.com Date: Phone:						╢ .							
6/		(505) 326-9752				am	nel	2: D	in Su	vu/			