

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.

210 MSE-078767

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #19C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29625

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1005' FNL & 410' FWL, NW/4 NW/4 SEC 24-T31N-R06W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-01-2007 MIRU, NU frac valve, BOPE, mud cross, stripping head, RU floor, tongs, pump & pit, secure well, SDFN.

06-04-2007 Press test csg & blind rams to 1500 psi 30 min, no leak off, bleed off press, PU 2 3/8" 4.7# J-55 eue tbg & TIH w/ 3 7/8" bit, drill 41' of cmt f/ 5904' to FC @ 5945', circ clean, PU to 5865', RD 2.5 PS, secure well, SDFN

06-05-2007 RU BJ, press test 4.5" 10.5# liner, 7" 23# csg & pipe rams to 3500 psi 15 min, good test, bleed off press, spot 12 bbls 15% Hcl across PLO formation, RD BJ, TOO H w/tbg, ND BOPE, NU frac-Y, RU Black Warrior, perf PLO in acid bottoms up w/ 3 1/8" sfg, 0.38" dia holes, 17" penetration, 12 grm chg, total of 66 holes, top perf @ 5534', bottom perf @ 5866', SDFN.

06-06-2007 BJ RU, BD PLO w/ 24 bbls 15% Hcl & 100 ball sealers 27 bpm 3233#, flush w/ 253 bbls, ISDP=0, retrv 96 ball sealers, frac PLO, 238 bbls pad, 1614 bbls slkwtr & 10,140# 14/30 lt prop @ .1, .2, .3 ppg, 68 bbls slkwtr & 3552# 20/40 brown sand, flush w/ 170 bbls, top perf @ 5534', bttm perf @ 5866'. WLS 4.5" CIBP @ 5520', press test 3500#, perf CH/MEN bttm up w/2000# press until 5 bpm obtained w/3 1/8" sfg, 0.38" dia holes, 12 grm chg, total of 70 holes, top perf @ 5042', bttm perf @ 5494', BD CH/MEN 31 bpm @ 1220#, pump 24 bbls 15% HCl & 100 ball sealers, flush w/ 205 bbls, didn't ball off, retrv 54 balls, frac CH/MEN, 240 bbl pad slkwtr, 1645 bbls w/ 10,140# 14/30 lt prop @ .1, .2, .3 ppg, 115 bbls w/ 3552# 20/40 brown sand, flush w/ 160 bbls, ISDP=160#. RD BJ, ND frac Y, NU BOPE, TIH to LT & unload well, turn well over to flow back hand for night.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date June 13, 2007

RCUD JUN 20 07
OIL CONS. DIV.
DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 20 2007

NMOCD

FARMINGTON FIELD OFFICE

06-07-2007 Flow well overnight, gas flaring, no water, unload water @ LT, TIH, CO 26' of fill 5483' to CIBP @ 5509', DO, CIBP, CO 19' of fill to PBTD @ 5928', PU above perfs, flow well on blooie line, est fluid rec 182 bbls.

06-08-2007 Flow well on blooie line overnight, TIH from 4867' to PBTD @ 5928', no fill, blow well around w/ 8 bph mist, BY pass air, PU to 4867', flow well on blooie line, turn well over to flowback hand, well flowing 3 bph water, est fluid rec 101 bbls.

06-09-2007 Flow well on blooie line, 20 to 25' flare, 11 hrs flowed 3 bph water, total of 33 bbls, 13 hrs flowed 2 bph water, total of 26 bbls, rec 59 bbls, total fluid rec 376 bbls.

06-10-2007 Well flowing on blooie line, 20 to 25' flare, rec est 38 bbls water in 24 hr, total fluid rec 414 bbls.

06-11-2007 TIH from 4867' to 5928' (PBTD), no fill, TOOH w/ bit, TIH w/ prod tbg & land, ^{2-3/8 9-55 4.7 #} 180 jts, 1.78 F-nipple @ 5877', 1 jt, exp chk @ 5911', perfs 5042' - 5866', ND BOPE, NU tree test 3000#. Pump off chk @ 650#. Turn well to production department, release rig @ 1930 hrs, 6/11/07.