

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2007 JUN 14 AM 10:08

SUBMIT IN TRIPLICATE

RECEIVED  
BLM

210 FARMINGTON, NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
10' FNL & 10' FWL, NW/4 NW/4 SEC 20-T31N-R05W

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #85B

9. API Well No.  
30-039-30130

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Spud

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-28-2007 MIRU. Drl rat & mouse holes. Spud well @ 0300 hrs, 5/28/07. Drill 12 1/4" surface hole from 0' to 50'.

05-29-2007 Drill 12 1/4" surface hole from 50' to 350'. Circ & cond hole @ 350' (TD surface hole @ 1600 hrs, 5/28/07). TOOH to run 9-5/8" csg. Run 8 jts 9-5/8", 36#, K-55, ST&C csg, Texas notched shoe on bottom & float insert on top of 1<sup>st</sup> jt, centralizers on 1<sup>st</sup> thru 3<sup>rd</sup> jts in hole, landed @ 337'. Cmt as follows, 10 bbls FW ahead, 200 sx, 280 CuFt, 50 bbls, Type III w/ 2% CaCl & 1/4# sk Cello Flake, displace w/ 23 bbls FW, PD @ 2020 hrs 5/28/07, circ out 25 bbls cmt (TOC on surface csg @ surface). Float held, shut cmt head in w/ 150# on 9-5/8" csg. WOC & NU BOPE.

05-30-2007 NU BOPE. Test BOP, pipe & blind rams, inner & outer choke manifold valves, mud cross valves, upper Kelly valve, floor valve @ 250# low from 5 min each, 1500# high from 10 min each, test blind rams & 9-5/8" csg @ 1500# for 30 mins, good test on all. Accumulator nitrogen bottle precharge 925#. Test plug, test pump & test charts used on all BOP test, csg test charted against blind rams. PU bit #2 & TIH W/ same, tag cmt @ 292'. Drlg cmt & float equip from 292' to 337', COOH from 337' to 1409'.

Continued On Back

RCVD JUN 15 '07  
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date June 12, 2007

DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 15 2007

NMOCD

FARMINGTON FIELD OFFICE

05-31-2007 Rot drlg 8 3/4" hole from 1409' to 2610'.

06-01-2007 Rot drlg 8 3/4" hole from 2610' to 3517'.

06-02-2007 Rot drlg 8 3/4" hole from 3517' to 3730' (TD intermediate hole @ 1330 hrs, 6/1/07). Circulate & condition hole for csg @ 3730'.

06-03-2007 TOOHH & std back 3.5" DP in derrick. LD 22 6.25" DC's. XO rams to 7", RU csg crew, run 94 jts 7", 23#, K-55, LTC csg, cmt nose guide shoe on bottom & float collar on top of 1<sup>st</sup> jt in hole. Land csg @ 3716' KB. Circ csg to bottom & land mandrel. Cmt as follows, 20 bbls FW spacer ahead, lead cmt 500 sxs (700 cu.ft., 188 bbls) Type III 65/35 POZ + 8% Gel + 1% CaCl + 4% Phenoseal + 1/4# sk Cello Flake. Tail cmt 50 sxs (70 cu.ft., 12 bbls) Type III + 1/4# sk Cello Flake & 1% CaCl. Displace 7" csg w/ 145 bbls FW, PD @ 3:47 pm 6/2/07, circ 40 bbls cmt to surface (TOC on intermediate csg @ surface). WOC & XO tools to air drl. Install test plug in Braden head & test pipe rams @ 250# low 5 min & 1500# high 10 min, pull plug & test 7" csg against blind rams @ 1500# 30 min, good test. Test air comp hard line & diamond air hammer.

06-04-2007 Test air comp hard line & air hammer. TIH w/ 6/25" bit #3 & air hammer, tag up @ 3671'. Drlg cmt & float equip from 3671' to 4237'. Hammer drlg 6 1/4" hole from 3730' to 6040'.

06-05-2007 Hammer drlg 6 1/4" hole from 6040' to 6220', TD hole @ 0730 hrs, 6/4/07. TOOHH, RU HLS & log w/ same, loggers TD @ 6217'. Circulate & condition hole for 4 1/2" csg, TOOHH, LD DC's. RU csg crew, RIH w/ 59 jts 4 1/2", 11.6#, J-55, LT&C csg. TIH w/ liner on DP, blow liner to bottom & hang liner off @ 6216', LC @ 6191', marker jt @ 5118', TOL @ 3577'.

06-06-2007 RU BJ Svc & cmt as follows, 10 bbls Gel water, 10 bbls FW ahead & 180 sxs (387 cu.ft., 69 bbls) Prem Lite HS + 1% FL-52, + .2% CD-32 + 3# sk CSE + 1/4# sk Cello Flake & 4% Phenoseal. Displace w/ 67 bbls FW, PD @ 7:24 am 6/5/07. Reverse out the long way w/ 108 bbls FW, circ 19 bbls cmt to surface, liner top packed off ok & float held. LD DP & setting tool. ND BOP, release rig @ 1600 hrs, 6/5/07.

**NOTE: Liner will be tested & reported on completion report. TOC on 4 1/2" liner will be reported on completion report.**