

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 707

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF - 078056			
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME APR 20 2007			
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC		7. UNIT AGREEMENT NAME Bisti Coal 5 Com 2T			
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413		8. FARM OR LEASE NAME, WELL NO. Bisti Coal 5 Com 2T			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1355' FNL X 1765' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-32711			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal			
15. DATE SPURRED 1-31-06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "F" Sec. 5 - T25N - R12W			
16. DATE T.D. REACHED 2-2-06		12. COUNTY OR PARISH San Juan County			
17. DATE COMPL. (Ready to prod.) 4-11-07		13. STATE NM			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,162' GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 1300' MD TVD 1230' MD TVD		21. PLUG BACK T.D., MD & TVD 1230' MD TVD			
22. IF MULTIPLE COMPL. HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS _____			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1077' - 1141' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG		27. WAS WELL CORED			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
5 1/2" J-55		15.5#		1288'	
8 5/8" K-55		24#		146'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		1166' KB			
31. PERFORATION RECORD (Interval, size and number)					
INTERVAL		SIZE		NUMBER	
1077' - 1141' fruitland Coal		.38		116	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1077' - 1141'		90 gal acid 7 1/2% w/iron seq. clay stablizr, pmp 1000.			
		6,82382 gal of 70Q Delat frac foam, 1526 sks of 20.			
		premium brownsand coated w/sandwedge.			
33.* PRODUCTION					
DATE FIRST PRODUCTION 4-11-07		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping			L STATUS (Producing or sh) Producing
DATE OF TEST 4-11-07		HOURS TESTED 24	CHOKE SIZE 0.375	PROD'N. FOF TEST PERIOD	OIL-BBLS. 9
FLOW. TUBING PRESS 0		CASING PRESS 30	CALCULATE 24-HOUR RATE	GAS-MCF. 0	WATER-BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sharda Oakley

TITLE

Production Assistant

DATE

APR 23 2007
FARMINGTON FIELD OFFICE
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*See Instructions and Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs	Surface not logged 964' 1145'					