

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 JUN 15 PM 2:40

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>Burlington Resources Oil &amp; Gas Company LP</b></p> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> Unit D (NWNW) 1090' FNL &amp; 660' FWL, Sec. 35, T31N, R8W, NMPM</p>	<p>RECEIVED BLM 210 FARMINGTON NM</p>	<p>5. <b>Lease Number</b> NMNM-012641</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b> Blanco 7C</p> <p>9. <b>API Well No.</b> 30-045-33915</p> <p>10. <b>Field and Pool</b> Basin DK/ Blanco MV</p> <p>11. <b>County and State</b> San Juan Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

**13. Describe Proposed or Completed Operations**

5/31/07 MIRU Aztec 730. NU BOP. PT casing to 600# 30/min - good test. RIH w/ 8-3/4" bit, tagged cement @ 230'. D/O cement & ahead to 3630' intermediate. Circ hole. RIH w/87 jts 7" 23# L-80 LT & C casing set @ 3622', float collar @ 3579'. RU to cement. 6/8/07 Pumped 90 bbls Spacer. Lead- pumped 410 sx(582cf-104bbls) 50/50 G POZ Cement w/25 Gel, 2/10% Versaset & 1/10% Halad 766. Tail- pumped 160 sx(206cf-37bbls) 50/50 G POZ Cement w/2% Gel, 2/40% Versaset & 1/10% Halad 766. Lost returns @ 75 bbls. WOC.

6/8/07 Called Jim Lovato (BLM) to notify that 7" lost circulation. Temp survey ran with poor results. Noclamento @ 632'. Ran CBL and have good cement Form 3550' to 3165' ratty to 2850'. TOC shown @ 400'. OK to proceed per Jim Lovato.

6/9/07 ND BOP. Run temp survey. NU BOP. WOC. RUN CBL. PT casing to 1500# 30/min- good test. RIH w/6-1/4" bit, tagged cement @ 3560'. D/O cement & Collar. Drill ahead to 7840' (TD). TD reached on 6/12/07. Circ hole. RIH w/184 jts 4-1/2" 11.6# N-80 ST & C casing set @ 7839', float collar @ 7838'. RU to cement. 6/13/07 pumped pre-flush of 10 bbls chem. Wash/2 bbls H2O. Pumped Scavenger 9sx(27cf-5bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Tail- pumped 313 sx(620cf-110bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/122 bbls H2O. ND BOP, RD @ 06:00 hrs.

Pressure test & TOC will be done by the completion rig. Results will be shown on next report.

RCVD JUN 19 07  
OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/14/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 19 2007

NMOCD

FARMINGTON FIELD OFFICE