1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Form C-104

| District IIP 4000 Rio Brazos District IV 1220 S. St. France | tec, NM 87 | 410 | Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | | | Submi | _ | ropriate District Office 5 Copies | | |
|--|---|--|---|------------------------------|--|--|--|---|---------------------------|---------------------------------------|--------------------------------------|---------------------------------|--|
| , | I. | | | | | LE AND AU | THO | ORIZAT | ΓΙΟΝ | TO | TRANS | AMENDED REPORT S PORT | |
| Operator n | | d Address | | | | | | ² OGRII | D Num | | | | |
| CONOCOL | | 217817 | | | | | | | | | | | |
| P.O. BOX 2 HOUSTON | | | | | | | ³ Reason for Filing Code/ Effective Date NEW | | | | | | |
| ⁴ API Numb | | ⁶ Pool Code | | | | | | | | | | | |
| 30 - 045-31613 BASIN FRUITLAND COAL | | | | | | · | | | | 71629 | | | |
| 7 Property Code 8 Propert 31353 SAN JU | | | | | | | | | ⁹ Well Number | | | | |
| 31353 | .C 1 | | | | 2A | | | | | | | | |
| II. 10 Surface Location UL or lot no Section Township Range Lot Idn Fee | | | | | | rom the North/South Line Feet from the | | | | | East/West line County | | |
| 1 | | | | Lot lan | 1 | · · | 1 | | | | vest line | County | |
| F 11.70 | 22 | 32N | 9W | .] | 1600 | NORTH | NORTH | | | WEST | | SAN JUAN | |
| UL or lot no. | | | hip Range | Lot Idn | | he North/South Line | | e Feet from the | | | | | |
| ¹² Lse Code | 13 I | Producing | 1 | Gas | ¹⁵ C-129 P | ermit Number | 10 (| C-129 Effe | ective D | ate | 1, C-1; | 29 Expiration Date | |
| | | | | | | | | | | | | | |
| III. Oil | | ²¹ O/G ²² POD ULSTR Location | | | | | | | | | | | |
| ¹⁸ Transporter OGRID | | | Transporter and Addre | Name ess | | ²⁰ POD ²¹ O | | , ∕G | | 22 POD ULSTR Location and Description | | | |
| | | GIANT REFINERY | | | 903 | 5908 | | | | | | | |
| 009018 | | BLOOM | FIELD, NN | ı | 280 | 3 708 | | | | | | | |
| | | | | | | | | upp ⁽¹⁾ | | | | | |
| 151618 EPFS BLOO | | | S OMFIELD, NM | | | 5909 | | | | | 374157 | 5777g | |
| 94 S4 | | <u> </u> | | | | | | | | | 350 | | |
| | | | | | 曲。推 | | The state of the s | | | 60 0/ 303 B | | | |
| | | | | | | | | | | | | | |
| IV. Pro | duced | Water | | | 30.31 | | | | | | | | |
| ²³ POD | | | | | | | | | | | | | |
| 2835 | 9/ | 0 | | | | | | | | | | | |
| V. Well | Comp | oletion I | Data Data | | | | | | | | | | |
| ²⁵ Spud D | | · | | | ²⁷ TD | | | ²⁹ Pe | ons ³⁰ DHC. MC | | | | |
| 05/29/2003 | | 2/1/27 | | 3829 | | 3778 | | 3365- | | I | | | |
| | lole Siz | e + | ³² Casi | ng & Tub | ing Size | ³³ De | epth S | | | | | ks Cement | |
| | | , | | | | | • | | | | | | |
| 12.25 | | | 9.625 | | | 219 | | 130 | | | | | |
| 7.975 | | | 5.5 | | | 3825 | | 72 | = | | | | |
| 7.875 | | | 5.5 | 3625 | 025 | | | <u> </u> | | | | | |
| | | | 2 375 | | | | | 3727 | | | | | |
| | | | 2 375 | | | 3727 | | | | | | | |
| | | | 2.375 | | | 3727 | | | | | | | |
| | | | 2.375 | | | 3727 | | <u>, , , , , , , , , , , , , , , , , , , </u> | | | | | |
| VI. We | ll Test | Data | 2.375 | | | 3727 | | | | | | | |
| VI. We | T | | | 37 | Tost Date | | Long | 41 | ³⁹ Th | Dung Dung | | 40 Coa Processor | |
| VI. We | v Oil | ³⁶ Gas I | 2.375 Delivery Date | 1 | Test Date | 38 Test | Leng | 1 | | g. Pres | , | 40 Csg. Pressure | |
| 35 Date New | v Oil | ³⁶ Gas I | Delivery Date | 07/09/ | 2003 | ³⁸ Test | | 1 | 0 | <u> </u> | sure 45 | 5 | |
| 35 Date New 41 Choke S | v Oil Size | ³⁶ Gas I | | 07/09/ | | ³⁸ Test 24 | : Leng | 1 | 0 | og. Pres | , | | |
| 35 Date New 41 Choke S 1/2 | v Oil Size | 36 Gas I 9 (/2003 | Delivery Date | 120 | 2003 ⁴³ Water | ³⁸ Test 24 44 600 | | | 4 | ⁵ AOF | 45 | 5 46 Test Method | |
| 35 Date New 41 Choke S 1/2 47 I hereby ce | o Oil Size | 36 _{Gas} I 7/2003 0 t the rules | Delivery Date 42 Oil of the Oil Co | 120 | 2003 Water Division Have | ³⁸ Test 24 44 600 | | | 4 | ⁵ AOF | , | 5 46 Test Method | |
| 35 Date New 41 Choke S 1/2 | ortify that | 36Gas I | Delivery Date 42 Oil of the Oil Co. information | 120 nsrevation given abov | 2003 Water Division Have | 38 Test 24 44 600 | | | 4 | ⁵ AOF | 45 | 5 46 Test Method | |
| ⁴¹ Choke S 1/2 ⁴⁷ I hereby ce been complise | ortify that | 36Gas I | Delivery Date 42 Oil of the Oil Co. information | 120 nsrevation given abov | 2003 Water Division Have | ³⁸ Test 24 44 600 | | | 4 | ⁵ AOF | 45 | 5 46 Test Method | |
| ⁴¹ Choke S 1/2 ⁴⁷ I hereby ce been complication complete to the Signature: | Size ortify that d with an electron | 36Gas I | Delivery Date 42 Oil of the Oil Co. information | 120 nsrevation given abov | 2003 Water Division Have | 38 Test 24 600 Approved by: | Gas | OILCO | o NSERV | 5 AOF | N DIVISI | Test Method ON | |
| ⁴¹ Choke S 1/2 47 I hereby ce been complied complete to the | Size Ortify that d with an elbest of | 36 Gas I 7/2003 0 t the rules nd that the f my know | Delivery Date 42 Oil of the Oil Co. information | nsrevation given above lief. | 2003 Water Division Have | 38 Test 24 600 Approved by: | Gas | | o NSERV | 5 AOF | N DIVISI | Test Method ON | |
| ⁴¹ Choke S 1/2 ⁴⁷ I hereby ce been complicate complete to the Signature:// | Size Ortify that d with an elebest of the best of the | 36 Gas I 2 / 2003 t the rules nd that the f my know | Oelivery Date 42 Oil of the Oil Co. information vledge and be | nsrevation given above lief. | 2003 Water Division Have | 38 Test 24 600 Approved by: | Gas PUTY | OIL CO | O NSERV | S AOF | N DIVISION DIST. | Test Method ON | |
| 41 Choke S 1/2 47 I hereby ce been complete to the Signature: Printed Name Title: R | Size Ortify that d with an elebest of the best of the | 36 Gas I 2 / 2003 t the rules nd that the f my know | Phone: | nsrevation given above lief. | 2003 Water Division Have is true and | 38 Test 24 600 /e Approved by: | Gas PUTY | OILCO | O NSERV | S AOF | N DIVISION DIST. | Test Method ON | |