District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

r· ₄	I.			EST FO	R AL	LOWABL	E AND AU	THO	RIZA	ATIO	OT V	TRAN	AMENDED REPOR' SPORT	
Operator na								OGRID Number 217817						
P.O. BOX 2			³ Reason for Filing Code/ Effective Date											
HOUSTON 4 API Numb		7252	5Poo	Name	-	v		NEW ⁶ Pool Code						
30 - 045-31	COAL		71629											
7 Property Code 8 Property Name SAN JUAN 32-8 UNIT								9 Well Number 243A						
	rface	Locati		- JUAN 3	2-6 CINI	L 1					24.	JA.	<u></u>	
UL or lot no			nship	Range	Lot Idn	Feet from t	he North/South	ı Line	Feet fr	om the	East/	West line	County	
F	11	31N		8W		2115	NORTH		1365		WEST	Γ	SAN JUAN	
		Hole L												
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from t	he North/South	Line	Feet fr	om the	East/	West Line	e County	
¹² Lse Code ¹³		Producing		14 (Gas 15 C-129		ermit Number 16 (C-129 Effective I		Date 17 C-1		 129 Expiration Date	
III. Oil	and (Lac Tre	anene	rters		1								
18 Transpor	rter	J45 II.	¹⁹ Tra	nsporter l	Name	2	²⁰ POD	OD 21 O/G 22 POD ULSTR Location						
OGRID		and Address GIANT REFINERY			s						and Description		scription	
009018		BLOO	MFIE	LD, NM		283	5905							
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025244		WILLI	IAMS	ON, NM		983	5906				273,14	15 16 77		
			11101								ිුද	, 4		
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										F. C.		<u> </u>	<u> </u>	
										J.C.	>,			
IV. Pro	duced	l Wate												
POD			²⁴ PO	D ULSTR	Location	n and Descrip	ation							
2035	90	7								_				
V. Well	Com	pletion	ı Dat						1 20	- 		1	20	
V. Well 25 Spud D	Com	pletion 26	ı Dat Read	a y Date		²⁷ TD	²⁸ PBT	D		Perfora		SINC	³⁰ DHC. MC	
V. Well 25 Spud D 07/05/2003	Com	pletion 26 08/12/	ı Dat Read	y Date	3616	²⁷ TD	²⁸ PBT		3286	Perfora		SING 34 Sa	LE	
V. Well 25 Spud D 07/05/2003	Com	pletion 26 08/12/	n Dat Read	y Date 32 Casin	3616	²⁷ TD bing Size	²⁸ PBT 3562	D epth !	3286	5 - 3562				
V. Well 25 Spud D 07/05/2003	Com	pletion 26 08/12/	ı Dat Read	y Date 32 Casin	3616	²⁷ TD bing Size	²⁸ PBT		3286	5 - 3562			LE	
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