Submit 3 copies to Appropriate

District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District I	OIL CONSERVATION DIVISION	Well API No.
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.	30-039-21409
District II	Santa Fe, NM 87505	5. Indicate Type of Lease
P.O.Box Drawer DD, Artesia, NM 88210	2003	STATE X FEE
District III		6.State Oil & Gas LeaseNo.
1000 Rio Brazos Rd., Aztec, NM 87410	<u> </u>	E-505-6
SUNDR	Y NOTICES AND REPORTS ON WEILS	
(DO NOT USE TH	HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR	7. Lease Name or Unit Agreement Name
PLUG BACK TO A	DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"	
	(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:		Northeast Blanco Unit
Oil Well Gas Well	X Other	
2. Name of Operator Devon Er	nergy Production Co. L.P.	8. Weil No. 22A
3. Address of Operator 1751 Highway	y 511 Navajo Dam, New Mexico 87419 Attn: Kenny Rhoades	9. Pool name or Wildcat
4. Well Location		Blanco Mesa Verde 72319
Unit LetterO_:910'	Feet From The South Line and 1970' Feet From The East Li	ine
Section 36	Township 31N Range 7W NMPM	County Rio Arriba
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
a regard	6458' GL	
11.	Check Appropriate Box to Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTE	ENTION TO: SUBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG & ABANDON REMEDIAL WORK X AI	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. PL	UG & ABANDON
PULL OR ALTER CASING	CASING TEST & CEMENT JOB	_
OTHER: Water Shut Off	OTHER Recomplete MV	\boxtimes
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
work) See Rule 1103.		
On 8/1/2003 work commenced to investigate cause of and repair braidenhead/intermediate leak. Service unit was rigged up		
and discovered seal on casing missing in wellhead. Repaired seal and ran CBL in well to identify TOC at 3650'. Ran CNL		
log and found Cliffhouse and Lewis potential in wellbore. Isolated existing completion. Pressure tested casing to 1500 psi-OK		
Perforated Cliffhouse from 5323'-5614' w/ 23 0.33" holes and fractured w/ 1400 gals 15% HCL, 112.909 gals		
slickwater, and 126,260# 20/40 Brady sand		
Perforated Lewis from 4403'-5094' with 20 0.33" holes and fractured with 800 gals 15% HCL, 38,585 gals slickwater,		
175,900 # 20/40 Brady sand, and 1,069,577 SCF Nitrogen. Flowed and cleaned up well. Drilled up plug over existing MV and		
landed 2-3/8" 4.7# production tubing at 5850'. Turned well to sales.		
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I herby certify that the information above	is true and complete to the best of my knowledge and belief.	
11 .11		
SIGNATURE LA MARIA	TITLE _Company Representative DATE _91/0	03
7 7 10 100		
TYPE OR PRINT NAME	Kepny Rhoades TELEPHONE N	(505)632-0244
(This space for State Use)		\Pa 1 P
APPROVED BY Charle T	TITLE TI	DEP 15 2003
CONDITIONS OF APPROVAL IF ANY:		