Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
SOMBL	NOTICES	MIND	NEFUNIS		AAEFFO

Do not use this form for proposals to drift or to re-enter an.

NMSF079012 6. If Indian, Allottee or Tribe Name

	m 3169 (APD) for such proposals:	
SUBMIT IN TRIPLICATE -	Other instructions on reverse side Fam	nington, N. 7. If Unit or CA/Agreement, Name and/or N
Type of Well Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator ConocoPhillips Company	S.J 31-6 Unit #205A 9. API Well No.	
 3a. Address 5525 Highway 64. NBU 3004. Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey) 	30 - 039 - 27471 10. Field and Pool, or Exploratory Area	
Unit O (SWSE), 695' FSL & 1995' FEL Section 4, T30N, R6W	Basin Fruitland Coal 11. County or Parish, State Rio Arriba NM OTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		OF ACTION
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	Production (Start/Resume) Reclamation Well Integrity Recomplete X Other Temporarily Abandon 7" Casing Report Water Disposal
13. Describe Proposed or Completed Operation (clearly	y state all pertinent details, including estimated starting	date of any proposed work and approximate duration thereof.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/4/03 RIH w/8-3/4" bit & tagged cement @ 180'. Drilled cement and then formation to 3085'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3080'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 445 sx (1161.5 cf - 206.9 bbl slurry) Class C w/3% extender. 0.25#/sx Cellephane, 0.2% Antifoam. Tail - 100 sx (127 cf - 22.5 bb slurry) 50/50 Class G POZ w/2% Gel. 5#/sx Gilsonite, 2% BWOC CaCl2, 0.25#/sx Cellophane, 0.2% Antifoam. Released wiper plug and displaced w/20 bbls FW & 103 bbls drill water. Bumped plug w/1220 psi @ 1715 hrs 9/6/03. Circ. 50 bbls good cement to surface. RD Schlumberger. ND BOP. Set slips and cut off casing. Installed trash cap. RD & released rig 0000 hrs 9/7/03. Will show casing PT on next report.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Patsy Clugston	SHEAR Admi	nistrative Assistant FOR RECORL
Halsy (lusin)	Date 9-8-03	ACCEPTED FUR RECURL
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		USE SEP 1 6 2003
Approved by	Title	FARMING THELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or Office lease	V_9ko