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Submit 3 Copies To Appropriate District Office	State of Item Mexico					Form C-103	
District I	Energy, Minerals and Natural Resources			WELL API N		ised May 08, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II	wint II				0.		
1301 W. Grand Ave., Artesia, NM 88210					30-045-31138 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE X FEE			
District IV Santa Fe, NW 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS 780				7. Lease Nam	e or Unit Agr	eement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C'101) FOR SUCH				DIDDLE CAS COM A			
PROPOSALS.)				RIDDLE GAS COM A 8. Well Number			
1. Type of Well:				#1R			
Oil Well Gas Well X Other				a contra	1		
2. Name of Operator XTO ENERGY INC.			3	9. OGRID Nu 167067	ımber		
Address of Operator				10. Pool name or Wildcat			
2700 FARMINGTON AVE, SUITE	K-1, FARMINGTON, NI	€ 874 01		OTERO CHA			
4. Well Location							
Hair Lawan C 2	110 C-4 C4- NG	NDTII 1:	1500	£4 £ 41-4	COLUTIA	1:	
Unit Letter G; 2	110 feet from the NC	OKIH line and _	1580	_teet from the _	2001H	line	
Section 09	Fownship 27N	Range 09W		NMPM	SAN JUAN	County	
B THE SECTION OF STREET	11. Elevation (Show wheth		GR, etc.)	\$	2 4	进行表现()	
		6212' GL			4 3		
	opropriate Box to Indic	cate Nature of N		•		~	
				SEQUENT			
PERFORM REMEDIAL WORK	PLUG AND ABANDON [J REMEDIA	L WOR	` L] ALIERIN	NG CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS [COMMEN	CE DRII	LLING OPNS.] PLUG AI	ND 🗆	
DULL OF ALTER CACING	AND TIPLE	7 01000			ABANDO	NMENT	
PULL OR ALTER CASING	MULTIPLE [COMPLETION		CASING TEST AND CEMENT JOB				
OTHER:		OTHER: I				<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
MIRU PU. TOH w/tbg. TIH w/tbg & set CIBP @ 3420'. Pressure tested CIBP to 2000 psig. Did not hold. RU WL trk. RIH w/CIBP							
& set @ 3418'. Pressure tested CIBP to 2500 psig. Held OK. Perf'd Chacra fr/3167' - 3332', 0.37" dia, 25 holes. Acidized w/1000 gals							
7.5% NEFE HCl acid. Frac'd w/50,120 gals 70Q N2 foamed 30# linear gelled 2% KCl wtr w/73,865# 20/40 Brady sand and 20,000#							
20/40 Super LC RCS. CO well w/AFU to CIBP @ 3418'. TIH w/prod tbg. The Dakota and Mesaverde formations ares hut in pending evaluation of the Chacra. Plans are to DHC the Dakota, Mesaverde and Chacra at a later date.							
evaluation of the Chacta. Frans are to	DHC the Dakota, Mesaver	de and Chacra at a	later da	ite.			
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Thoroby contife that the information is		Abolio C	1 . 1	41 1: 0		W-1	
I hereby certify that the information at	pove is true and complete to	o the best of my kn	owledge	e and belief.			
SIGNATURE Warin Sto	TITLE	REGULATORY S	UPERV	<u>ISOR</u> DAT	E 9/3/03		
Type or print name					ephone No.		
(This space for State use)	-11 1				CP.		
APPPROVED BY	Kil TIT	DEPUTY OIL & (gas ins	PECTOR. DIST.	3 SEP	ອີ 2002	
Conditions of approval, if any:	111	LC		4 2.016	DATE_		
11 /							