

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-31749

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Gelbke Com

(Notified BLM of DHC intent on APD filing SF-079691)

8. Well No.

1M

9. Pool name or Wildcat

Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter E 1970 feet from the North line and 1040 feet from the West lineSection 11 Township 31N Range 11W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5934' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 06/26/2003, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota, produce the well in order to establish a production rate, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP now seeks NMOCD approval to Downhole commingle production in the subject well as per procedure on reverse side of this Form. The drilling of the subject well is scheduled for the second week of August, 2003.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working interest owners are identical however royalty interest owners are not, therefore all interest owners are being notified by being furnished a copy of this application on July 30, 2003 via certified mail return receipt requested.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 07/30/2003Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE AUG 25 2003

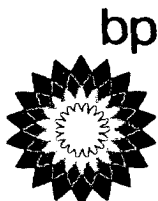
Conditions of approval, if any:

Gelbke Com 1M
Downhole Commingling Procedure

1. Run TDT log
 2. Perforate Dakota
 3. Run Gauges to Dakota, leave overnight
 4. Retrieve Gauges and frac the Dakota (Slick Water)
 5. Clean out frac & flow back to stabilize production
 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
 7. Set Bridge plug Between Mesaverde and Dakota
 8. Perforate and frac (2 Stage N2 Foam) the Mesaverde Formation
 9. Clean out frac and wellbore to PBD
 10. Run Completion String and RDSU
 11. Put well on Line
 12. Perform well test on the Combined Mesaverde/Dakota production stream
-

6/11/11 10:11 AM

6/11/11 10:11 AM 210 A 100 YARD



BP America Production Company
San Juan Performance Unit

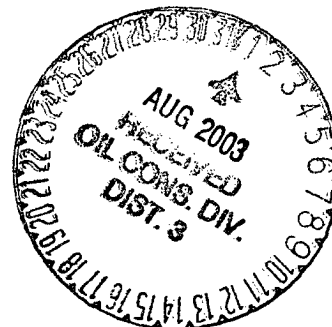
Mary Corley
WL1-19.171
281-366-4491 (direct)
281-366-0700 (FAX)
corleym1@bp.com

P. O. Box 3092
Houston, Texas 77253-3092
501 Westlake Park Boulevard
Houston, Texas 77079

July 29, 2003

Royalty Interest Owners

Downhole Commingling Notice
Gelbke Com Well No. 1M
Basin Dakota & Blanco Mesaverde Pools
Section 11, T31N, R11W
San Juan County, New Mexico



This letter serves to advise you, as a royalty interest owner in Basin Dakota and/or Blanco Mesaverde Pools, that BP America Production Company is applying for New Mexico Oil Conservation Division (NMOCD) approval to commingle production downhole in the Gelbke Com Well No. 1M.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate. Attached for your information a copy of the application submitted to the above named Regulatory Agency.

By copy of this application submitted by certified mail, return receipt requested, Amoco Production Company is notifying all royalty interest owners and overriding royalty owners. The NMOCD District Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty interest owner, if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly

A handwritten signature in cursive script that reads "Mary Corley".
Mary Corley
Sr. Regulatory Analyst

New Mexico Oil Conservation Division
1000 RIO Brazos RD.
Aztec, New Mexico 87410