

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 100-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830'FSL & 2040'FEL NWSE SEC 24,T32N,R14W

5. Lease Serial No.

MOOC14200627

6. If Indian Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
UTE MOUNTAIN UTE TRIBE

8. Well Name and No.

UTE MOUNTAIN  
TRIBAL I #1

9. API Well No.

30-045-22564

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc plans to repair csg leak in the following manner:

- 1) TIH w/tbg to cmt retr @ 8,900'. Mix & spot 50' cmt plug on top of cmt retr (9 sx w/yield of 1.4 cuft/sx).
  - 2) TOH w/tbg. Set CIBP @ 8,300'. Mix & spot 50' cmt plug on top of CIBP.
  - 3) PUH to 7,300'. Mix & spot cmt plug fr/7,300' - 7,100' (35 sx w/yield of 1.4 cuft/sx).
  - 4) PUH to 5,200'. Mix & spot cmt plug fr/5,200' - 4,800' (60 sx w/yield of 1.4 cuft/sx). Csg leak @ 4,973'. Displace cmt w/wtr to approx 200' above top of csg leak. If 1,000 psig sqz press has not been obtained, hesitate sqz by ppg 1/2 bbl wtr at a time. Wait 15 min between ea 1/2 bbl increment. Hesitate sqz w/maximum of 2 bbls wtr.
  - 5) SWI & WOC overnight.
  - 6) TIH & tag TOC. Load csg w/115 BFW. Press tst csg & cmt plug to 500 psig for 30 min. Record tst on chart recorder w/maximum 2 hr clock & 1,000 psig spring, per NMOC requirements.
  - 7) Circ well w/25 gals corrosion inhibitor. TOH & LD tbg.
  - 8) ND BOP. NU WH. RDMO PU.
- Rcv'd verbal approval fr/Dan Rabinowitz w/BLM in Durango & Charlie Perrin w/NMOC to plug back Dakota.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 7/10/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

H. HELEN MARY JOHNSON

MINERALS STAFF CHIEF

Title

Office

Date

SEP 10 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.