District I State of New Mexico
PO Box 1980, Hobbs, NM 88241- Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

AMENDED REPORT AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Popertor name and Address Popertor Name Poperto	811 South First District III 1000 Rio Brazo		210 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505									Instructions on back Submit to Appropriate District Office 5 Copies						
DEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT " GORTD Number 000778 0		ahaaa G	anta Ea	A144												AME	NDED REPORT	
**Operative name and Address **DR American Production Company **POD ULSTR Location and Description **POD ULSTR Location and Des	_	•	•		W/AR	I F AN	ND AUT	THODTZ	ATTO	NI T	TDANS	PODT						
P.O. Box 3092																		
New Completion APT Number 30 - 045 - 31638 75 75 80 80 80 100	•														0007	78		
AFE Number 30 - O45 - 31598 / 7			P.O. Box	3092	-	Atten	tion: M	lary Co	rley	,				³ Rea	son for	Filing Co	de	
Blanco Mesaverde 72319 Property Code Property Name A Lelliott C 4M II.				Hou	ston,	TX	77253						New Completion					
Property Code	1		, ,															
County Surface Location L			70															
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"Bottom Hole Location UL or bt no. Section Township Range Lot Idn Feet from the Roff North Policy C 15 2N 99W 99W Feet from the Roff North Policy Research Policy C 15 2N 99W 99W Feet From the Roff North Policy Research Pol			•	1			I						•				•	
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F Federal F Federal F Fransporter F F Fransporter F F Fransporter F F F F F F F F F	С	15	29N						660'		North		2410'		East S		San Juan	
Tr. Oil and Gost Transporters 19 Transporter Name 20 POD 21 O/5 22 POD ULSTR Location and Address Address 35 POD 35 PV 3 3	12 Lse Code	¹³ Produc	ing Method	od Code 14 Gas			nection (Date	¹⁵ C-129		Permit Number		¹⁶ C-129 E	16 C-129 Effective		Date 17 C-129 Expiration		
18 Transporter Name and Address 20 POD 21 O/6 22 POD ULSTR Location and Description	F (Federal)		F															
18 Transporter Name and Address 20 POD 21 O/6 22 POD ULSTR Location and Description	TTT Oil and Gar	s Transpo	rters									•			<u></u>			
Signature: Seption Page Seption Septio	18 Transport		me			²⁰ POD		²¹ O/6	6									
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SCOTTSDALE, AZ 85267 SEP 2003	9018 GIANT REFINING CO P.O. BOX 12999										2							
IV. Produced Water 23 POD 24 POD ULSTR Location and Description 28 3 5 9 4 4	α										355742			1 1 2 2 A 1				
IV. Produced Water 23 POD 28 3 5 9 44 V. Well Completion Data 29 Spud Date 07/18/2003 08/21/2003 MD 7190 TVD 7054' 7187' 4191'-4982' DHC. DC. MC 07/18/2003 08/21/2003 MD 7190 TVD 7054' 7187' 4191'-4982' DHC. 1299AZ 11 Hole Size 12 Seady Date 13 W'' 9 5/8" 32.3# 182 /4/ 130 SXS CMT 8 W'' 7" 20# 2991' 342 SXS CMT 6 W'' 4 W'' 11.6# 7189' 354 SXS CMT (Tubing) 2 3/8" 7" 20# 2991' 342 SXS CMT (Tubing) 7" Test Date 08/20/2003 12 hrs 100# 10 Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Mary Copley Title: Senior Regulatory Analyst Approved Date: SEP 1 0 2003	2003													2003	<i>ं</i> भू 			
IV. Produced Water 23 POD 28 3 GP44 V. Well Completion Data 35 Spud Date 08/21/2003 MD 7190' TVD 7054' 7187' 4191' - 4982' DHC, DC, MC 07/18/2003 08/21/2003 MD 7190' TVD 7054' 7187' 4191' - 4982' DHC 1299AZ 13 Hole Size 13 'N' 9 5/8'' 32.3# 182 /4/ 130 SXS CMT 8 'N' 6 'N' 4 'N' 11.6# 71 29# 71 29# 71 Set Date 10 100# VI. Well Test Data 10 AGS Delivery Date 11 Delivery Date 12 Approved by: 11 Delivery Date 12 Approved by: 11 Delivery Date 11 Delivery Date 12 Approved by: 11 Delivery Date 11 Delivery Date 12 Approved by: 11 Delivery Date 12 Approved Date: 12 Approved Date: 13 Approved Date: 14 Approved Date: 15 P 1 0 2003															-4			
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Trace Trace 880 MCF F 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Mary Corley Title: Senior Regulatory Analyst Approval Date: SEP 1 0 2003	Date New Oil 30 G			as Delivery Date							-	39 -	³⁹ Tbg. Pressu		· · · · · · · · · · · · · · · · · · ·			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Mary Corley Title: Senior Regulatory Analyst OIL CONSERVATION DIVISION Approved by: Approved by: DEPUTY OIL & GAS INSPECTOR, DIST. Approval Date: SEP 1 0 2003												_		45 AOF				
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Printed Name

¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Date

Title