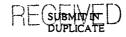
In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED OMB NO. 1004-0137

(July 1994)						20101100111012		
•	В	UREAU OF LAN	ND MANAGEMEN	TT ZM3 SEP	render instructions on 13	5. LEASE DESIGNATION AND LEASE NO. SF-078771		
.,	WELL COMPLE	ETION OR REC	COMPLETION RE	EPORTANDE	siggton, NM	6. IF INDIAN.ALLOT	TEE OR	
	**************************************	311011 01111-1				7. UNIT AGREEMEN	IT NAME	
la. TYPE	OF WELL:	X GAS WELL	DRY OTHER					
			10 B 1011 B 100 B 1011	O'TITE				
		VER DEEPEN PLL	G BACK DIFF.RESVR.	OTHER	TA 15 16 77 20			
2. NAMI	E OF OPERATOR	WITH LAME BRO	DUCTION COMPANY			i e		
	COS AND TELEBRICANT NO		DUCTION COMPANY		- CS 7 2	<u> </u>	A UNII #213A	
3. ADDI	CESS AND TELEPHONE NO	14	9-27422					
4. LOC	WELL COMPLETION OR RECOMPLETION REPORT AND LOGGION, NM WELL COMPLETION OR RECOMPLETION REPORT AND LOGGION, NM TYPEO FCONPIETON WILLIAMS PRODUCTION COMPANY ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA. OK 74101 (918) 573-6254. D. P.O. BOX 3102 MS 25-1 TULSA. OK 74101 (918) 573-6254. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At total depth: II. DATE T.D II. DATE T.D II. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. DATE T.D III. DATE T.D III. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. DATE T.D III. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. DATE T.D III. DATE T.D III. DATE COMPLETED (READY TO PRODUCE) III. SEC. T.A. MO. BRUCK AND SURVEY OR AREA SWA NIMA SEC 26-31N-6W SWA NIMA SE		0. FIELD AND POOL, OR WILDCAT					
			BASIN FRUITLAND COAL					
At to	p production interval r	eported below:		10	TONG MY. O	1		
At to	tal depth:			W.J.	100	U SEC TRM O	R RI OCK AND	
				VC	S (2000) 8 (2000) 5 (
				THE WEST				
				14. PERMIT NO.	DATE ISSUED		13. STATE NEW MEXICO	
15. DATE	16. DATE T.D.	17. DATE COMPLETED	(READY TO PRODUCE)	18. ELEVATIONS (DK.	RKB, RT,GR,ETC.)*			
SPUDDED		08/1	15/2003	642	9' GR			
06/28/2003		6. DATE T.D. 17. DATE COMPLETED (READY TO PRODUCE) 18. ELEVATIONS (DK, RKB, RT.GR.ETC.)* 19. ELEVATION CASINGHEAD 19.						
		21. PLOG, BACK 1.D.,	MID & I VU				CABLE TOOLS	
24 PRODUCING IN	TERVAL(S) OF THIS COM	PERTAIN TOP BOTTOM	M NAME (MD AND TVD)*	<u> </u>	L	25 WAS DIRECTION	VAL SUBVEY MADE	
		and the second of the second o	***************************************			1	THE SOLVE TO THE S	
			ED					
GR/SDL/DSN NO								
	28.CASING REPORT (Report all strings set in well CASING SIZE/GRADE. 9-5/8" J-55						AMOUNT PULLED	
			,		1	·		
7" J-55		20#	20#		390 SX – St	JRFACE		
29.LINER RECORD		I POTTOM (MD)		SCREEN (MD)			DACKER SET (MD)	
5-1/2"				SCICLEI (MD)			PACKER SET (MD)	
31. PERFORATION	RECORD (Interval, size, and	number)						
Basin Fruitland	Coal: 3123' - 5150'	' (108 holes0, 3198' -	- 3208' (40 holes).		AMOI	UNIT AND KIND OF MATERIAL USED		
					WELL WAS NOT A	ACIDIZED OR FRACED		
	Basin Fruitland Coal: 3123' – 5150' (108 holes0, 3198' – 3208' (40 holes),							
33.PRODUCTION								
						SI, well on vacuum, no flow		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBI	GAS - MCF	WATER - BRI	GAS OU PATIO	
				Ç.L 104.			GAS-OIL RATIO	
08205/03	1 1111	, ,,,,	3 hee		"			
FLOW TBG PRESS		CALCULATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	
0	0				APCEPTE	FOR RECOR	L	
	<u></u>				AUULI ILI			
	OF GAS (Sold, used for fuel, v	· · · · · · · · · · · · · · · · · · ·			- C. B	TEST WITNESSED B	Y: CHIK CHARLEY	
35. LIST OF ATTAC	CHMENTS: SUM	MARY OF POROUS Z	ONES. WELLBORE DIAG	RAM		1 2 2003	1	

NMOCD

TITLE Production Analyst

PARMINGIUM FIELD OFFICE

37. SUMMARY OF POROUS 20NES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38 GEOLOGIC MARKERS				
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		NAME	TOP			
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH	
OJO ALAMO	2475'	2615'							
KIRTLAND	2615'	3000'							
FRUITLAND	3000'	3298'				ļ			
BASE OF COAL	3298'	3300'							
PICTURED CLIFFS	3300'								
The state of the s									