District I

State of New Mexico

Form C-104 Reformatted July 20, 2001

District I 1625 N. Frerch I	Dr., Höbb	s, NM 88240	· -		State of Nev			•	,	Form C-104 Reformatted July 20, 2001	
District II 1301 W. Grand A			E	nergy, N	Minerals &	Natural Reso	urces			•	
District III				Oil	l Conservati	on Division			Submit to	Appropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.					5 Copies	
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505					AMENDED REPORT	
	I.		JEST FO	R ALL	<u>OWABLE</u>	AND AUTH	<u>IORIZA</u>	TION'	TO TRA	NSPORT	
<sup>1</sup> Operator n WILLIAMS P			PANY				<sup>2</sup> OGI	RID Num	ber 120'	782	
P O BOX 3102	2, MS 25				<sup>3</sup> Reason for			on for Fi	r Filing Code/ Effective Date		
TULSA, OK		15-			,		<u> </u>		N O		
<sup>4</sup> API Number 30 – 039-2'		PG	<sup>5</sup> Pool Name BASIN FRUITLAND					<sup>6</sup> Pool Code 71629			
<sup>7</sup> Property C		8 P1	operty Nan						<sup>9</sup> Well Number		
170	033				ROSA I	UNIT			<u> </u>	231A	
II. 10 Sur	rface I Section	ocation Townshi	p Range	Lot.Idn	Foot from the	North/South L	ine Feet fr	om the	East/West	line County	
P	31	31N	p Range 5W	Lot.iuii	895	SOUTH	I	70	EAST	RIO ARRIBA	
11 Bo	ttom F	Iole Loca	tion	<u> </u>	1						
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South l	ne Feet fi	om the	East/West	line County	
						<u> </u>					
12 Lse Code	13 Proc	lucing Method Code		onnection ate	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129 E	ffective I	Date 17	C-129 Expiration Date	
		-	<u> </u>		L	<u></u>	<del></del>				
III. Oil a		as Transp	orters ransporter	N	20	POD 2	¹ O/G		22 POD II	I CTD I pastion	
OGRID			ransporter and Addre		TOD 0		O/G	POD ULSTR Location and Description			
009018			CIANT REFINING			5968 0					
10.32			O BOX 12		×0.50	760	Akara Dilay				
A DEC			rsdale, a		re l						
025244		ATT	williams field services attn: van Johnson 2839				G		403 15 01	British Control	
			P O BOX 645 TULSA, OK 74102			13 14 15 16 77 78 7			1/7870		
			Lon, OR	41 <u>02</u>				10	~ \%		
7364 3556	1989 100							(S)		20 E	
ART IN	M			<del></del> .	S Against 18.	dinas dinakan 112		\(\frac{1}{2} - \frac{1}{2} -			
- American							100	tis Tis	.00		
	1845 (A) 1846 (A)							F. L	<u>,n </u>		
IV. Proc	duced '	Water								E O Carine	
POD C 2		24 _	OD ULSTR	T anation	and Decements	on					
1 _フス/59	~ /. N	,   ~ P		Location	and Descripti						
	597	0		Location	and Descripti			<del></del>			
V. Well	Comp	letion Da	ta	Location			1 29			30 p.v.g. 1. g	
	Comp ate	letion Da	ta ly Date	Location	<sup>27</sup> TD 3384'	<sup>28</sup> PBTD		Perforati 138' – 32		<sup>30</sup> DHC, MC	
V. Well  25 Spud Da 06/24/03	Comp ate 3	letion Da	ta ly Date 31/03		<sup>27</sup> TD 3384'	<sup>28</sup> PBTD	3	Perforati 138' – 32	56'		
V. Well  25 Spud Da 06/24/03	Comp ate 3 ole Size	letion Da	ta dy Date 11/03	ıg & Tubi	<sup>27</sup> TD 3384' ng Size	<sup>28</sup> PBTD	h Set		56'	Sacks Cement	
V. Well  25 Spud Da 06/24/03  31 H	Comp ate 3	letion Da	ta dy Date 11/03		<sup>27</sup> TD 3384' ng Size	<sup>28</sup> PBTD	h Set		56'		
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