

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1717' FNL, 1850' FEL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-25640

5. Lease Number

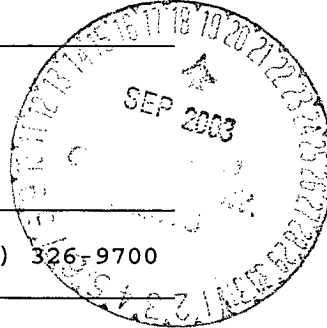
6. State Oil&Gas Lease #
E-5882

7. Lease Name/Unit Name
State 16

8. Well No.
2

9. Pool Name or Wildcat
So Blanco Pict Cliffs/
Potter Gallup

10. Elevation:



Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

REVISED

It is intended to recomplete the subject well to the Pictured Cliffs formation according to the following: the Gallup formation will be plugged and abandoned. The well will produce as a Pictured Cliffs only.

Nipple down well head. Nipple up blow out preventer. Trip in hole and tag plug back total depth. Trip out of hole with tubing. Inspect and replace any bad joints. Clean out well to total depth. Run CBL-CCL-GR as required.

Trip in hole with cement retainer, set at 6896' (50 feet above top of Greenhorn perforations at 6944'). Pump 10 sacks (150') cement below cement retainer. Trip out.

Trip in hole with cement retainer, set at 6128' (50 feet above top of Gallup perforations at 6178'). Pump 10 sacks cement (150') below cement retainer. Trip out.

Trip in hole, spot 32 sacks (200') balanced cement plug at 5190-5390' (100' above and below the Point Lookout top). Trip out.

Trip in hole, spot 32 sacks (200') balanced cement plug at 4280-4480' (100' above and below the Cliff House top). Trip out.

Trip in hole, spot 32 sacks (200') balanced cement plug at 3240-3440' (100' above and below the Chacra top). Wait on cement.

Load hole with water and pressure test cement plug and casing to maximum treating pressure of 3500 psi. Bleed off pressure.

The Pictured Cliffs will be completed according to the procedure approved by Steve Hayden, OCD on 6-19-03.

(Verbal approval to change plans from Steve Hayden, OCD on 9-17-03)

SIGNATURE Nancy Oltmanns Senior Staff Specialist _____ September 18, 2003 _____

no
(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #

Date

SEP 19 2003