

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM, 87505

NM 87505 SEP 2003

WELL API NO. 30-045-31066				
5. Indicate Type of Lease STATE FEE XX				
State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER			7. Lease Name or Unit Agreement Name ROBERTS	
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER				
2. Name of Operator BP America Production Company			8. Well No. 2	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava			9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter P 1130' Feet From The South Line and 1060' Feet From The East Line Section 14 Township 29N Range 13W NMPM San Juan County				
10. Date Spudded 08/01/2003	11. Date T.D. Reached 08/03/2003	12. Date Compl. (Ready to Prod.) 08/26/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5337 GR'	14. Elev. Casinghead
15. Total Depth 1418'	16. Plug Back T.D. 1367'	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By XX	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1150' - 1208' Basin Fruitland Coal				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run 6R - CCL				22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
7" J-55	23#	270'	8 1/4"	207 SXS CLS 6
4 - 1/2" J-55	11.6#	1411'	6 1/2"	110 SXS CLS 6
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
26. Perforation record (interval, size, and number) 1150' - 1208' W/2 JSPF, 3.125 in diameter, 64 Shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	
			AMOUNT AND KIND MATERIAL USED	
			1150' - 1208' 768 cu/ft N2, w/122,525#	
			16/30 Sand Pump w/70 % foam	
28. PRODUCTION				
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump		Well Status (Prod. or Shut-in) S.I Waiting on Equipment
Date of Test W/O EQPT	Hours Tested	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl N/A
				Gas - MCF Est 276 mcf/d
				Water - Bbl. Trace
				Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 55 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.
				Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By
30. List Attachments Subsequent Report				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature Cherry Hlava		Printed Name Cherry Hlava		Title Regulatory Analyst Date 09/17/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland 395
T. Pictured Cliffs 1221
T. Cliff House/Lewis 1356'
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

ROBERTS 2
COMPLETION REPORT
08/29/2003

8/18/03 RU & RUN GR-CCL 1367' - 1000'. TIH w/ 3.125" GUN & PERF BASIN
FRUITLAND COAL SAND 1150' - 1153'; 1179' - 1208' w/2 JSPF TOTAL OF 64 HOLES.
MIRU & FRAC FC w/122,525# PROPPANT
SET FLW BACK TNK; HOOK UP LINE FROM WELL TO TNK. FLW N2 ALL NIGHT.

8/19/03 RU; SPOT EQUIP.

8/20/03 CSG 35 PSI; BLW DN. NDWH & FRAC VALVE NUBOP & 3" MUD CROSS. RU 3"
FLW. PU 3 7/8" BIT & 2 3/8" TBG TAG FILL @ 1172'. PU PWR SWIVEL CLEAN OUT 1172'
TO 1232'. MAKING MED. SND & RECOV 10 - 15 bbls WTR. TOH TO TOP PERF. SI SD FN.

8/21/03 CSG 60 PSI; BLW DN. BH 0 PSI. TIH TAG FILL 1215'. C/O TO BTM @1367'.
RECOVERED 10-15 bbls WTR. TOH TO TOP PERF.

8/22/03 CSG 60 PSI. BH 0. TIH. TAG FILL @1350'. PU PWR SWIVEL C/O w/AIR-MIST
@1367' & NATURE FLW. TOH ABOVE PERFS. SDFN.

8/25/03 CSG 60 PSI. BH 0 PSI. TAG FILL @1350'. PU PWR SWIVEL. C/O TO 1367'.
NATURE FLW. LIGHT SND. TOH ABOVE PERFS. SDFN.

8/26/03 CSG PRESS 55 PSI. BH 0 PSI. THRU $\frac{3}{4}$ " CK. LEVELED OUT @5 PSI. 276 MCFD.
TIH TAG 2' FILL. LD SWIVEL. TOH w/ 3 7/8" BIT. TIH & LAND 2 3/8" TBG @1260'.
NDBOP NUWH. PREP TO RUN RODS, PU NEW PMP PLUS $\frac{3}{4}$ " RODS PLUS PONIES SEAT &
SPACE PMP. LOAD TBG w/KCL. PRESS TEST 500 PSI. OK. RD MO LOCATION.

Waiting on equipment 9/16/03