

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-27487

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-347-40

7. Lease Name or Unit Agreement Name:

San Juan 30-5 Unit 31327

8. Well No.
SJ 30-5 Unit #219A

9. Pool name or Wildcat
Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company 217817

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter C : 705 feet from the North line and 1410 feet from the West line
Section 16 Township 30N Range 5W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6369' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: BOP Configuration Change ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Due to problems with the planned BOP Key Energy was using, ConocoPhillips needs to change the BOP configuration initially submitted to the following:

1. Change in BOP to a double ram instead of an annular and single ram
2. Request an exception to Onshore Order #2 to
 - Allow us to test our BOP and 9-5/8" surface casing to 1000 psi in lieu of Onshore Order #2 requirements
 - Allow us to test our BOP and 7" casing (for the cavitation program) to 1800 psi in lieu of Onshore Order #2 requirements.

See attached BOP Schematics - one for drilling to intermediate casing point & setting 7" intermediate casing and the other for the cavitation program.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 9/19/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles H. L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE SEP 23 2003

Conditions of approval, if any: