

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1800' FWL NESW Sec 06, T27N, R10W (#1Y)
1740' FSL & 1240' FSL NESW Sec 06, T27N, R10W (#1R)

5. Lease Serial No.

NMSF077384

6. Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No

8. Well Name and No.

M.N. Galt B #1Y
M.N. Galt B #1R

9. API Well No.

30-045-30354; 30-045-29136

10. Field and Pool, or Exploratory Area

Kutz Gallup; Fulcher Kutz
PC; Basin Fruitland Coal

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Surface
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Commingle
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. will surface commingle the MN Galt B #1Y and the MN Galt B #1R, per attached documents.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Darrin Steed

Title

Regulatory Supervisor

Date 9/3/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

SEP 15 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

REC'D / SAN JUAN

AUG 15 2003

Lori Wrotenbery
Director

Oil Conservation Division

AMENDED COMMINGLING ORDER PC-1030-B

XTO Energy Inc
2700 Farmington Avenue
Building K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

The above-named company is hereby authorized to commingle the following pools and acreage within Section 6, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico.

M. N. Galt "B" No. 1R	API No. 30-045-29136)
Fulcher Kutz-Pictured Cliffs (Gas 77200)	SW/4 Dedication
Basin-Fruitland Coal (Gas 71629) Pools	W/2 Dedication

M. N. Galt "B" No. 1Y	API No. 30-045-30354
Basin-Dakota (Prorated Gas 71599) Pool	W/2 Dedication
Undesignated Kutz-Gallup (Oil 36550)	NE/4 SW/4 Dedication

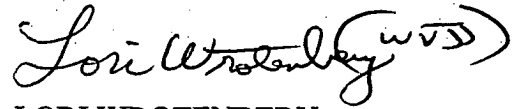
Production shall be determined by separately metering the production from the M. N. Galt "B" No. 1Y and determining the M. N. Galt "B" No. 1R production by the subtraction method. Compressor fuel gas usage shall be allocated according to well production rates. Water and Oil production shall not be commingled.

REMARKS: The commingled natural gas production shall be delivered to a gas sales meter located on the lease.

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Administrative Order PC-1030-B
XTO Energy Inc
August 12, 2003
Page 2 of 2

DONE at Santa Fe, New Mexico, on this 12th day of August 2003.

A handwritten signature in cursive script, reading "Lori Wrotenbery" followed by a circled "wvd".

LORI WROTENBERY,
Division Director

LW/wvjj

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington



August 8, 2003

Mr. William Jones
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Amendment to Surface Commingle Order PC-1030-A
M. N. Galt B #1R & B #1Y
Sec 6, T-27-N R-10-W
San Juan County, New Mexico

Dear Mr. Jones,

XTO Energy Inc (XTO) requests that this surface commingle be amended. Currently the Basin Dakota in the M. N. Galt B #1Y (API No. 30-045-30354) is temporarily abandoned. XTO plans to recomplete this well in the Kutz Gallup. No other changes will be done concerning the initial surface commingle application. The only change being the producing pool.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,
XTO Energy Inc.

A handwritten signature in cursive script, reading 'Darrin Steed'.

Darrin Steed
HSE & Regulatory Compliance Coordinator

Cc: Well Files
DLS File

D:\Work\Surface Commingles\Galt B #1R & B#1Y ammend.doc