Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

District Office	nd Ome			Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.		DIVISION	WELL API NO.				
				30-045-31717			
STRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505		5. Indicate Type of	of Lease STATE	CCI	E x		
DISTRICT III			6. State Oil & Ga		FEI	للاياد	
1000 Rio Brazos Rd., Aztec, NM 87410							
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or	Unit Agreement N	ame		
(FORM C-101) FOR SUCH PROPOSALS)							
1. Type of Well:			C.A	APT. H. W. SAW	YER		
OIL GAS WELL X	OTHER /	SEP 2003 É	4				
2. Name of Operator		harden !	8 Well No.				
Coleman Oil & Gas, Inc. 3. Address of Operator			#1S 9. Pool name or V	Vildcet			
P.O. Drawer 3337, Farming	ton. New Mexico 87499	51.31 E	Basin Fruitla				
4. Well Location	1		/ 224011111444				
Unit Letter P : 12	200 Feet From The South	Line and	660	Feet From The	East	Line	
Section 13 To	ownship 30N Range 12	W	NMPM	Sa	n Juan	County	
	10. Elevation (Show whe		R, etc.)				
5534 GR							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
n. NOTICE OF INTENTION TO:			SUBSEQUEN'	T REPORT C)F:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASI	NG		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABAI	NDONMENT	$\cdot \square$	
PULL OR ALTER CASING		CASING TEST AN	CEMENT JOB X				
OTHER:	П	OTHER:					
12. Describe Proposed or Completed Operations	s (Clearly state all pertinent details, and give		mated date of starting any	proposed			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.							
SPUD WELL SEPTEMBER 4, 2003 @ 9:30 AM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 3 JOINTS OF 7" 20# J-55 ST&C							
NEW CASING. RAN A TOTAL OF 132.92 FT. AND LANDED AT 133.92 FT. GL. CEMENTED WITH 80 SACKS (94 CU FT)							
CLASS B W/ 2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 6 BARRELS (7 CU FT) OF							
CEMENT TO RESERVE PIT. NIPPLED UP B.O.P. AND MANIFOLD. PRESSURE TESTED B.O.P., MANIFOLD, AND CASING							
TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1985 FT. KB. TD WELL AT 1985 FT. KB. AT 4:15 PM ON SEPTEMBER 8, 2003.							
RAN A TOTAL OF 46 JOINT	TS OF NEW 4 1/2" 10.50#/FT S	ST&C J-55. LANDI	ED CASING AT 1	977.60 FT. KB.	CEMENT	ED ·	
WITH 165 SACKS (340 CU F	T) CLASS B W/ 2% METOSII	LICATE, 1/4# PER	SACK CELLOFLA	AKE, AND 3# PI	ER SACK		
GILSONITE. TAILED W/ 50 SACKS (59 CU FT) CLASS B CEMENT W/ 1/4# PER SACK CELLOFLAKE AND 3# PER SACK							
GILSONITE. DID NOT CIRCULATE CEMENT TO SURFACE. BUMPED PLUG TO 1200 PSIG. CASING AND PLUG HELD							
PRESSURE. NO OPEN HOL		() / /	mt D	P			
	overs true and complete to the best of my	knowledge and belief.					
SIGNATURE	1. Harsi	TITLE	ENGINEER	DATE	09/18/	03	
TYPE OR PRINT NAME MIC	HAEL THANSON			TELEPHONE NO.	505-327-	0356	
(This space for State Use)	. //	geputy oil 8	GAS INSPECTOR,	SFI	D 192)മക	
APPROVED BY Chal	Y	TITLE		DATE	136	เปปร	
CONDITIONS OF APPROVAL, IF ANY:							