Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELI | RECEIVED) |
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| SUNDRY NOTICES AND REPORTS ON WELI                           | LS        |

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

## NMSF078996

| 6. | If Indian, | Allottee | or | Tribe | Name |
|----|------------|----------|----|-------|------|
|----|------------|----------|----|-------|------|

| Do not use this form for proposal abandoned well. Use Form 3160-3   | s to drill or to re-enter an<br>(APD) for such proposals  | PH 3: 20 6. If Indian, Allottee or Tribe Name   |
|---|---|---|
| SUBMIT IN TRIPLICATE - Other in   | structions on reverse side  | 7. If Unit or CA/Agreement, Name and/or   |
| Type of Well Oil Well X Gas Well Other  Name of Operator  | SEP 2   | 8. Well Name and No.  |
| ConocoPhillips Company  | 5 0 m   | SJ 32-7 Unit #221A  |
| 3a. Address   | 3b. Phone-No. (include area   | 9. API Well No.   |
| 5525 Highway 64, NBU 3004, Farmington, NM   | V   |   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description   |   | 10. This also I dol, of Exploratory rules   |
| Unit P, 660' FSL & 900' FEL   | × 20 21   | Basin Fruitland Coal  |
| Section 8, T31N, R7W  | Cal   | 11. County or Parish, State   |
|   |   | San Juan, NM  |
| 12. CHECK APPROPRIATE BOX(ES  | ) TO INDICATE NATURE OF N   | OTICE, REPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION  | TYP   | E OF ACTION   |
|   | dize Deepen er Casing Fracture Treat  | Production (Start/Resume) Water Shut-Off Reclamation Well Integrity   |
| X Subsequent Report   | F   |   |
|   | ing Repair New Construction   | A   |
| Final Abandonment Notice  | inge Plans Plug and Abandon   | Temporarily Abandon NTL - FRA - 90  |
| Cor   | vert to Injection Plug Back   | Water Disposal  |
| If the proposal is to deepen directionally or recomplete horizo Attach the Bond under which the work will be performed or following completion of the involved operations. If the opera testing has been completed. Final Abandonment Notices sha determined that the final site is ready for final inspection.)  Description of cement job to fulfill req Alamo Formations as per NTL-FRA-90-1.  Date - 9/6/03; Time started - 0600 hrs; Hole size - 8-3/4"; Casing size - 7", 2 Turbo Centralizers - 2326', 2367', 2409' Spring Type Centralizers - 2697', 2779' Mud Flush - 30 bbls FW w/dye in last 10 Stage 1: Lead - 450 sx (1174 cf - 209 b Antifoam. Tail - pumped 100 sx (127 cf CaCl2, 0.25#/sx Cello-flake, 5#/sx Gilsov Volume circulated - 40 bbls; Displaced Average pressure - 630 psi; Averate rate | provide the Bond No. on file with BLM/E tion results in a multiple completion or rec II be filed only after all requirements, inch uirements for protection of  Time Completed - 0715 hrs; 0#, J-55 (new); set @ 3070' , 2862', 2944', 3026', 3050' bbls. bl slurry) Class G w/3% Ecor - 22.61 bbl slurry) 50/50 PC nite, 0.2% Antifoam. w/122 bbls FW. | MA. Required subsequent reports shall be filed within 30 do ompletion in a new interval, a Form 3160-4 shall be filed on adding reclamation, have been completed, and the operator has usable water zones including the Ojo nolite, 0.25#/sx Cello-flake, 0.2% OZ Class G cement w/2% Bentonite, 2% |
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  | Title   |   |
| Patsy   | dministrative Assistant   |   |
| taky Chester  | Date 9/8/03   |   |
| THIS SPACE  | FOR FEDERAL OR STATE OFFI   | CE USE ACCEPTED FOR RECORL  |
| Approved by   | Title   | Date  |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.