Form 3150-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPO	NMSF078995				
Do not use this form for proposals to abandoned well. Use Form 3160-3 (A	odrill or to re-enter an SEP 6 PM PD) for such proposals.	2: 376. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No.				
2. Name of Operator	A CONTRACTOR OF THE PARTY OF TH	SJ 31-6 Unit #229A			
ConocoPhillips Company 3a. Address	SEP SEP	9. API Well No.			
5525 Highway 64, NBU 3004, Farmington, NM 87	3b Phone No. (include lifea code)	30-039-27400			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	P. 300 000 8	10. Field and Pool, or Exploratory Area			
Unit C (NENW), 1240' FNL & 1485' FWL		Basin Fruitland Coal			
Section 28, T31N, R6W		11. County or Parish, State			
40 00504 4555 5545	2/95:3/	San Juan, NM			
12. CHECK APPROPRIATE BOX(ES)					
TYPE OF SUBMISSION	TYPE OF AC	CTION			
Notice of Intent Acidize	Deepen Pr	oduction (Start/Resume) Water Shut-Off			
Alter C	asing Fracture Treat Re	eclamation Well Integrity			
X Subsequent Report Casing I	Repair New Construction Re	ecomplete X Other			
Final Abandonment Notice Change		mporarity Abandon 5% X" casing report			
	Convert to Injection Plug Back Water Disposal				
If the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the final site is ready for final inspection.) 9/8/03 RIH w/7-7/8" bit & tagged cement @ 1 reached 1230 hrs 9/11/03. Circ. hole. RIH to cement. Pumped a preflush of 30 bbls Fw 223.1 bbl slulrry) Class G cement w/3% Chem Antifoam agent & 0.2% Antifoam. Tail - Pum Bentonite, 2% CaCl2, 5#/sx Gilsonite, .25#/wiper plug and displaced plug w/80 bbls 2% 9/12/03. Circ. 71 sx good cement to surface ND BOP & flowline. Secure BOP. Cut off ca 9/12/03. Will report casing PT on next rep	wide the Bond No. on file with BLM/BIA. Recresults in a multiple completion or recompletion filed only after all requirements, including recompletions. But a property of the second of	pured subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once clamation, have been completed, and the operator has formation to 3630' (TD). TD set @ 3625'. RU Schlumberger d Lead - 480 sx (1252.8 cf - flake, 5#/sx Phenoseal, 0.05 gps slurry) 50/50/G/POZ w/2% eal & 0.1% Antifoam. Released plug w/1800 psi @ 0505 hrs. Change out rams to 4-1/2".			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
Patsy Cluc	ston SHEAR Adminis	SHEAR Administrative Assistant			
talsa (le est	Date 9/15/03	CARTINE DE LA CONTRACTION DE L			
THIS SPACE FO	R FEDERAL OR STATE OFFICE US	E ACCEPTED FOR RECORD			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice do	es not warrant or Office	SHP 1 8 2003			
certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	the subject lease	FARMING ION FIELD OFFICE			