Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR · BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NØ. 1004-0135
Expires: November 30, 2000

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OFNATA	Expires: November 30, 20)(
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	1 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NMSF078995
Do not use this form for abandoned well. Use For	f Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions on r	everse side	irmington, I	17, If Unit or CA/Agreement, Name and/or
1. Type of Well Oil Well X Gas Well Other		SEP co-		8. Well Name and No.
2. Name of Operator	(±-C)	£ 2003	2	SJ 31-6 Unit #229A
ConocoPhillips Company		20 00	55	9. API Well No.
3a. Address	1> \	Phone No. (include at 505-599-3454	30-039-27400	
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey 1	10. Field and Pool, or Exploratory Area			
Unit C (NENW), 1240' FNL & 1485' FW Section 28, T31N, R6W	Basin Fruitland Coal 11. County or Parish, State			
				San Juan, NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF	NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
[]	Alter Casing	Fracture Treat	Reclamatio	n Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	e X Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon 5 1/2 " casing report
Final Adamdonnient Notice	Convert to Injection	Plug Back	Water Disp	osal 50 Casting report
13. Describe Proposed or Completed Operation (clearly				
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect Description of cement job to fulf Alamo Formations as per NTL-FRA-9 Date - 9/11/03; Time started - 03 Hole Size - 7-7/8"; Casing 5-1/2 Turbo Centralizers - 2561', 2517' Spring Type Centralizers - 3615', Mud flush - 30 bbls FW w/dye in	rformed or provide the Bond North the operation results in a multiple shall be filed only after totion.) Till requirements for 0-1. Till requirements for 1. Till requireme	No. on file with BLM tiple completion or reall requirements, in protection of protection of the decision of th	/BIA. Required si ecompletion in a n cluding reclamation	ubsequent reports shall be filed within 30 day ew interval, a Form 3160-4 shall be filed onc n, have been completed, and the operator ha er zones including the 0jo
Stage 1: Lead - 480 sx (1252.8 cf Cello-flake, 5#/sx Phenoseal, 0.0 52. bbl slurry) 50/50/G/POZ w/2% phenoseal & 0.1% Antifoam. Volume Circulated - 71 sx; Dsipl Average pressure - 800 psi; Avera	5 gps Antifoam agent Bentonite, 2% CaCl2, aced w/80 bbls 2% KC	& 0.2% Antifo 5#/sx Gilson L water & 3 bl	oam. Tail - ite, .25#/sx ols FW.	Pumped 230 sx (292.1 cf -
14. I hereby certify that the foregoing is true and correct		Γitle		
Name (Printed/Typed)				ve Assistant
Talsa (liest		Date 9/15/		ve Assistant
	S SPACE FOR FEDERAL	OR STATE OF	FICE USE	ACCEPTED FOR RECORD
Approved by		Title	<u> </u>	Date Date
Conditions of approval, if any, are attached. Approval o	f this notice does not worre	0.5	· · · · · · · · - · · - · · - · · - · · - · · - · · - · · - · · - · · · - · · - · · - · · - · · · - · · · · · - · · - · · · - ·	SEP 1 8 2003
certify that the applicant holds legal or equitable title to	those rights in the subject lea	or Office se		
which would entitle the applicant to conduct operations the	nereon.	1		FARMINGTUM FIELD OFFICE