Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROVED
	OMB NO. 1004-0135
RECEIVED	Expires: November 30, 2000
	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			NMSF078998			
Do not use this form for proposals to drill or to re-enter an SEP 16 PM 2 abandoned well. Use Form 3160-3 (APD) for such proposals.				S If Indian, A	lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				17/ If Unit or CA/Agreement, Name and/or No		
1. Type of Well Oil Well X Gas Well Other				8. Well Name :	and No	
Oil Well X Gas Well Other  2. Name of Operator				1		
ConocoPhillips Company			SJ 32-7 Un 9. API Well No			
3a. Address 3b Phone No. (include area code)			30-045-317			
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Bardy Switch Lo. 1		
Unit F (SENW), 1655' FNL 7 1795' FWL				Basin Fruitland Coal 11 County or Parish, State		
Section 9, T31N, R7W			S. De	San Juan, NM		
12. CHECK APPROPRIATE	BOY(ES) TO INDIC	ATE NATURE OF N	IOTICE DED			
	E BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYF	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamatio	n [	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet		X Other	
	Change Plans	Plug and Abandon	·	•		
Final Abandonment Notice				•	NTL-FRA-90-1	
	Convert to Injection	Plug Back	Water Disp	oosal		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspect Description of cement job to fulf Alamo Formations as per NTL-FRA-9.  Date - 9/10/03; Time started - 00: Hole size - 8-3/4"; Casing - 7", Turbo Centralizers - 2384', 2425' Spring Type Centralizers - 243', Mud Flush - 30 bbls FW w/dye in Stage 1: Lead - 450 sx (1175 cf - 100 sx (126 cf - 22.43 bbl slurry Gilsonite, 0.2% Antifoam.	formed or provide the Bon f the operation results in a lotices shall be filed only a stion.)  il requirements for 0-1.  15 hrs; Time Comp 20#, J-55 casing (, 2467', 2878', 2961 last 10 bbls.  209.26 bbl slurry	d No. on file with BLM/multiple completion or refer all requirements, incompleted of the protection of pleted - 0145 hrs (new); Set @ 3168 l', 3043', 3124', d') Class G, 3% Economic control of the protection of	BIA. Required scompletion in a nuding reclamation usable wate 9/10/03	ubsequent reports lew interval, a Fo n, have been con er zones inc	shall be filed within 30 days rm 3160-4 shall be filed once pleted, and the operator has luding the Ojo	
Volume cement circulated - 40 bbl	s good cement: Dis	splaced w/126 bbl	s water.			
Average pressure - 630 psi; Aver						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
Same of remeatypear	Patsy Clugston SHEAR Administration			ive Assistan	t	
41		Date 9/15/03				
Jaine (MS)	SPACE FOR FEDER		14.90	CEPTEN EN	RECOR	
	STACE FUR FEBER		ICE USE AU			
Approved by		Title		SEP 1 8	2003	
Conditions of approval, if any, are attached. Approval ocertify that the applicant holds legal or equitable title to	those rights in the subject	lease		•	1	
which would entitle the applicant to conduct operations the	iereon.		FA	HMING UN FIE	LU UFFICE	