Form 3160-5 (June 1990)

Approved by \_\_\_\_\_\_\_ Conditions of approval, if any:

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

(Julie 1990)		OF THE INTERIOR ( )-( )-()	Expires: March 31, 1993
	BUREAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use thi	is form for proposals to drill	or to deepen or reentry to a different reservoir.  PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well			
Oil Well Other  2. Name of Operator			8. Well Name and No. Boling Fed #5-2
Warren E&P			9. API Well No.
123 W. First #505, Casper Wy 82601			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  C 460 FNL 1980 FWL			11. County or Parish, State
Sec 22 19N 3W			Sandoval
12. CHEC	CK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE	TYPE OF SUBMISSION TYPE OF ACTION		
□ No	otice of Intent	Abandonment Recompletion	Change of Plans  New Construction
☐ Sui	bsequent Report	Plugging Back	Non-Routine Fracturing
1	nal Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
See	attach went	depths for all markers and zones pertinent to this work.)*	03 SEP
		SEP 2003	PIS MIO VO
14. I hereby certify the	at the foresting is true and correct	Title P&A Superison fly EN	294 Date 9-10-03
(This space for Fe	deral or State office use) /s/ David R. Sitzler	Division of Multi-Resources	S Date SEP 1 6 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## KEY ENERGY SERVCES P&A OPERATION CEMENT SERVICE REPORT

**WELL NAME: BOLING FEDERAL #5-22** 

**TOTAL PLUGS: 3** 

**DATE STARTED: 11-21-02** 

**TOTAL SACKS: 184** 

DATE COMPLETED: 11-25-02

WITNESS: ALFONSO

ATENCIO BLM

MOL. RU. ND WELL HEAD & NU BOP. UNSEAT PACKER. TRIP OOH LAYING DOWN. 2 7/8" PLASTIC LINED TBNG. RIH W/GAUGE RING TO 2780'. SET CIBP @ 2754'. PU 2 3/8" TBNG & RIH. TAG CIBP @ 2754'. CIRC HOLE CLEAN. PRESS TEST 500 PSI

PLUG #1: 2754'-2630'. 24 SX. STAND BACK 2128' TUBING. PERF @ 2180'. NO RATE. TIH OPEN ENDED TO 2222'.

PLUG #2: 2222'-2030. 30 SX. TOOH. PERF @ 291'. START TO PUMP CEMENT. PUMP 20 SX CEMENT CIRCULATING OUT SURFACE CASING. PUMP CEMENT OUT OF HOLE. DIG CELLAR. SURFACE CASING IN BAD SHAPE. SET RET @ 250'.

PLUG #3: 291'-SURFACE. 134 SX (78 SX BELOW RET & 56 ABOVE). CIRC TO SURFACE.

ND BOP & CLEAN OUT CELLAR. CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.

RANDY BLACKMON P&A SUPERVISOR