

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

**Contract 108**

6. If Indian, Allottee or tribe Name

**JICARILLA**

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

i. ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

**Jicarilla Contr 108 C 8E**

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

9. API Well No.

**30-039-22577**

3a. Address

**P.O. BOX 3092 HOUSTON, TX 77253**

3b. Phone No. (include area code)

**281-366-4081**

10. Field and Pool, or Exploratory Area

**Basin Dakota**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 13 T26N R05W NENE 1020' FNL & 870' FEL**

11. County or Parish, State

**RIO ARRIBA, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

**T&A**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please reference demand letter dated June 27, 2003.

BP America Production Co. respectfully requests permission for temporary abandonment of this wellbore to hold for future rehabilitation of the Dakota or for SWD conversion. T&A scheduled to begin in the first or second quarter of 2004. Please see the attached T&A procedure.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**CHERRY HLAVA**

Title **REGULATORY ANALYST**

Signature

*Cherry Hlava*

Date **8/15/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**/s/ David R. Sitzler**

Division

**of Multi-Resources**

Date

**SEP 18 2003**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## San Juan Basin Well Work Procedure

**Well Name:** Jicarilla C 8E  
**Version:** #1  
**Date:** 8/14/2003  
**Budget:** DRA  
**Repair Type:** Temporary Abandonment

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### Objectives:

1. TxA wellbore and perform mechanical integrity test. Hold for rehabilitation of the DK or future SWD conversion.

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### Pertinent Information:

**Location:** Unit A Sec 13 T26N R5W  
**County:** Rio Arriba  
**State:** New Mexico  
**Lease:**

**Horizon:** Basin Dakota  
**API #:** 30-039-22577  
**Engr:** Josue Villesca  
**Phone:** 281-366-2950

### Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	
Ojo Alamo:	Point Lookout:	5079
Kirtland Shale:	Mancos Shale:	
Fruitland:	Gallup:	6295
Pictured Cliffs:	Graneros:	
Lewis Shale:	Dakota:	7665
Chacra:	Morrison:	
Cliff House:		

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### Bradenhead Test Information:

**Test Date:**                      **Tubing:**                      **Casing:**                      **BH:**

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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**Comments:**

### **Temporary Abandonment Procedure**

1. Contact Federal and State agencies prior to starting work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Steven Wells 505-438-7409).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRU SU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND WH, NU BOP.
6. POOH with 2-3/8" tubing, visually inspecting.
7. Make bit and scraper run.
8. TIH with CIBP on tubing. Set CIBP at 7620' to temporarily abandon the DK.
9. Load casing with inhibited lease water.
10. Attach chart recorder. Test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Josue Villesca.
11. RIH w/ 2-3/8" tubing. ND BOP, NU WH.
12. RDMO SU.

Jicarilla C 8E

API 30-039-22577  
Well Flac 978358  
Lease Flac 698334

Rio Arriba County, NM  
Unit A Sec 13 T26N - R5W  
Run 55

Surface Casing  
9-5/8" 36# @ 321'  
12-1/4" hole size  
cmt w/ 350 sxs  
TOC @ sfc (circ)

Production Casing  
7" 23# @ 3818'  
8-3/4" hole size  
cmt w/ 700 sxs  
TOC @ 1010' (est)

Production Liner  
4-1/2" 11.6#  
Top @ 3662'  
Bottom @ 7899'  
6-1/4" hole size  
cmt w/ 550 sxs  
TOC @ 3662' (TOL)

Tubing  
2-3/8" @ 7705'

PBTD: 7890'  
TD: 7899'

DK Perfs  
7670' - 7676'  
7768' - 7780'  
7848' - 7860'

