

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
Jicarilla Contract 152

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. Unit or CA Agreement Name and No.

2. Name of Operator
Energen Resources Corporation

8. Lease Name and Well No.
Jicarilla West 8B

3. Address **2198 Bloomfield Highway, Farmington, NM 87401** 3a. Phone No. (include area code) **505-325-6800**

9. API Well No.
30-039-27415

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **1305' FNL 1940' FEL**

10. Field and Pool, or Exploratory
Blanco Pictured Cliffs

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area
Sec.06-T26N-R05W NMPM

At total depth

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **05/18/03** 15. Date T.D. Reached **05/26/03** 16. Date Completed D & A Ready to Prod. **07/11/03**

17. Elevations (DF, RKB, RT, GL)*
6585' GL

18. Total Depth: MD **5862'** TVD 19. Plug Back T.D.: MD **5843'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRI/SP/GR:Spec Den/Dual spaced Neutron

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Skcs. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	231		90 sks		surface	127 cu.ft.-circ.
8.75	7	20	0	3559		550 sks		surface	1024 cu.ft.-circ.
6.25	4.50	10.5	3423	5860		350 sks		3423	465 cu.ft.-circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.50	3225'	4011'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliff House	4888	4988	4888,90,92,94,96,4904	0.34	40	1 JSPF
B)			06,08,10,12,14,16,18,			
C)			20,22,24,26,28,30,32,			
D)			34,36,38,40,4954,56,			

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliff House	4888	4988	4888,90,92,94,96,4904	0.34	40	1 JSPF
B)			06,08,10,12,14,16,18,			
C)			20,22,24,26,28,30,32,			
D)			34,36,38,40,4954,56,			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

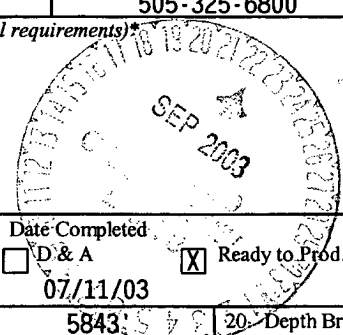
Depth Interval	Amount and Type of Material
4888' - 4988'	98,922 gals 60Q foam slickwater & 105,338# 20/40 sand
3190' - 3260'	70,290 gals 70Q 20# gel foam & 126,394# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	07/21/03	168	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	389	380	→		970			shut in	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD
SEP 18 2003

OR-DPK
9/18/03

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cliff House	4888	4988	(cont. from page 1) 4962, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88 (total 40 holes - 1 JSPF)	Ojo Alamo	2320
				Kirtland	2730
				Frioitland	2998
				Pictured Cliffs	3116
				Lewis	3347
Pictured Cliffs	3190	3260	3190-3260 (total 70 holes - 1 JSPF)	Huerfanito Bentonite	3678
				Cliff House	4884
				Menefee	4985
				Point Lookout	5412

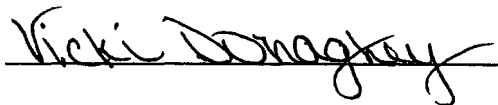
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Production Assistant

Signature  Date 07/22/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.